

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM 88210
FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-065347

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

White City Penn Gas Com #2-1

9. API Well No.

30-015-24024

10. Field and Pool, or Exploratory Area

White City Penn

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

CHEVRON U.S.A. INC.

Attn: Wendi Kingston

915-687-7826

3. Address and Telephone No.

P. O. Box 1150

Midland, Tx 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FSL & 1650' FWL

Sec 20, T24S, R26E

Unit K

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12 TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Add Perfs

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WE PROPOSE TO: MIRU PU, ND TREE, NU BOP. PUMP APPROX 9 BBLS 2% KCL W/CLAY STABILIZER TO EQUALIZE. PERF F/10,922'-11,410' (MORROW) AND 10,379'-10,384' (ATOKA). ACDZ W/5,000 GALS 7.5% FE ACID. FLOW BACK. PERF F/10,074'-10,089' (ATOKA) AND 9,859'-9,971' (STRAWN). ACDZ W/3,000 GALS 15% FE ACID. FLOW BACK. SET TRTG PKR AT 8950'. LOAD WELL W/3,000' OF 2% KCL. PERF 9,259'-9,265' (WOLFCAMP). ACDZ W/1,500 GALS 15% FE ACID. FLUSH. BLOW BACK. POH W/TTRG PKR. ND BOP, NU TREE. TURN WELL OVER TO PRODUCTION.

RECEIVED
OCT 7 11 26 AM '94
CARLE AREA HEADQUARTERS

14. I hereby certify that the foregoing is true and correct.

Signed

Title

TECHNICAL ASSISTANT

Date

10/6/94

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

11/4/94

Conditions of approval, if any: