

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
311 S. 1st
Albuquerque, NM 87102

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

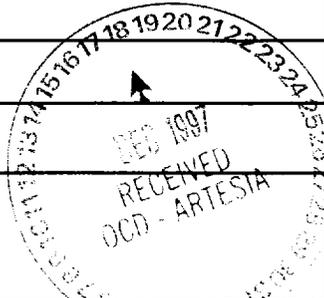
C/ST

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other	5. Lease Designation and Serial No. 10-4834 LC-065347
2. Name of Operator CHEVRON U.S.A. INC.	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 1150, Midland, TX 79702 (915)687-7148	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1830' FSL & 1650' FWL UNIT K SEC. 20, T24S, R26E	8. Well Name and No. WHITE CITY PENN GAS COM 2 #1
	9. API Well No. 30-015-24024
	10. Field and Pool, or Exploratory Area WHITE CITY;PENN
	11. County or Parish, State EDDY, NM



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION
	<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
	<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
		<input type="checkbox"/> Casing Repair
		<input type="checkbox"/> Altering Casing
		<input checked="" type="checkbox"/> Other JET DRY
		<input type="checkbox"/> Change of Plans
		<input type="checkbox"/> New Construction
		<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI COILTECH 1.25" CTU & PPG EQPT. TST LINES 2000 PSI. JET @ 9500' AS LONG AS FLUID IS BEING RECOVERED. IF FLUID RETURNS STOP, GIH 500' AT A TIME TO FIND OPTIMUM DEPTH FOR FLUID RECOVERY. RD COILTECH. RETURN WELL TO PRODUCTION.

14. I hereby certify that the foregoing is true and correct

Signed *T. A. Riplley* Title T. A. Date 12/11/97

(This space for Federal or State official use)
Approved by (ORIG. SGDV) LES BABYAK Title PETROLEUM ENGINEER Date DEC 16 1997

Conditions of approval, if any: