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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	DEC 31 1981	7. Unit Agreement Name
2. Name of Operator R. A. Mendenhall Associates, Ltd.	O. C. D.	8. Farm or Lease Name Hillger
3. Address of Operator 230 Western United Life Building, Midland, Texas 79701	ARTESIA, OFFICE	9. Well No. 1
4. Location of Well UNIT LETTER J, 1650 FEET FROM THE South LINE AND 2240 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22-S RANGE 27-E NMPM.		10. Field and Pool, or Wildcat Und. Esperanza (Delaware)
15. Elevation (Show whether DF, RT, GR, etc.) 3069' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- The well was spudded at 5 p.m. 12/22/81.
- Ran 525.76' 8-5/8" 24# K-55 Casing. Cemented with 200 sacks Class C w/2% CaCl<sub>2</sub> + 1/4# D-29/Sack Cement. Circulated to surface, circulated out approximately 7 sacks. Plugged down at 10:12 a.m. MST 12-24-81. Waited on cement 18 hours. Shut 10" 900 series hydraulic-40 gallon accumulator blowout preventor, tested through drill pipe. Pressured up to 1000# for 30 minutes, held OK. On Form C-101 for this well, we proposed setting 400' 8-5/8" casing, but we actually set 525.76'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard A. Mendenhall TITLE General Partner DATE December 29, 1981

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE JAN 5 1982

CONDITIONS OF APPROVAL, IF ANY: