

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD

Artesia, NM 88210

105. LEASE

NM-14777

6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED

7. UNIT AGREEMENT NAME

FEB 24 1982

8. FARM OR LEASE NAME

Mayer Federal Com. C. C. D.

9. WELL NO.

ARTESIA, OFFICE

1

10. FIELD OR WILDCAT NAME

Wildcat Und. Marine

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T24S-R29E

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3094.6 GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980 FSL, 660 FEL, Sec. 26

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Drlg oper & csg detail

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-23-82: Drld to 115'.
01-24-82: Drld to 118'.
01-25-82: Drld to 121'.
01-26-82: Drld to 124'.
01-27-82: Drld to 127'.
01-28-82: Rigging down.
01-29-82: Rigging up Resources rig #26.
01-30-82: Rigging up.
01-31-82: RU.
02-01-82: RU. 85% complete
02-02-82: RU tools.
02-03-82: Drlg.

RECEIVED
FEB 10 1982

(OVER)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

RECORD
CHAPMAN

TITLE Prod. Supt.

DATE February 10, 1982

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

FEB 18 1982
U.S. GEOLOGICAL SURVEY
BOZEMAN, MONT.

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well shut conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

02-04-82:	Drld to 600'. Running 16" csg.
02-05-82:	Ran 15 jts 16" 65# csg and set @ 600' w/1250 sx Howco lite w/2% ca cl, 300 sx Class C w/2% ca cl.
	Bumped plug w/2000# - held 0.K. circ cmt to surface.
02-06-82:	W OC.
02-07-82:	Drop svy. Drlg @ 1532'.
02-08-82:	Drld to 1867'.