

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
The Superior Oil Company ✓
3. ADDRESS OF OPERATOR
P. O. Box 3901, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FSL, 660 FEL, Sec. 26
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | ☐ | ☐ |
| FRACTURE TREAT | ☐ | ☐ |
| SHOOT OR ACIDIZE | ☐ | ☐ |
| REPAIR WELL | ☐ | ☐ |
| PULL OR ALTER CASING | ☐ | ☐ |
| MULTIPLE COMPLETE | ☐ | ☐ |
| CHANGE ZONES | ☐ | ☐ |
| ABANDON* | ☐ | ☐ |
- (other) Drilling Oper. & csg. detail

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-26-82: Drld. to 8983'. Twisted off @8542. Recovered all of "fish"
2-27-82: Wash & ream to bottom
2-28-82: Drlg @ 9512'
3-01-82: Drld to 9854'
3-02-82: WL survey @ 10,054'. Drld to 10,084'
3-03-82: Drlg @ 10,570'
3-04-82: Drld to 10,945'
3-05-82: Drld to 11,002. Measured out of hole - no corrections. Schlumberger TD 10,993'. Logging
3-06-82: Prep. Cond. hole to run csg.
3-07-82: RU csg.
3-08-82: Ran & cmt. 7 5/8" csg. DV Tool @ 8014'. Cmt. 1-st stage w/425 sx. Lite + 1" flocele/sx. Tailed in w/300 sx. Class Acc. Borehole Plug w/1400# PSI. Full returns. Prep. cmt. 2-nd stage.
- Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED G. E. Tate TITLE Prod. Super.

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

5. LEASE
NM-14777
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME
Mayer Federal Com. MAY - 6 1982
9. WELL NO.
1 O. C. D.
10. FIELD OR WILDCAT NAME ARTESIA, OFFICE
Wildcat and Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T24S-R29-E
12. COUNTY OR PARISH Eddy 13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3094.6 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
MAR 20 1982

APR 28 1982

DATE 3/24/82

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1975 O - 214-149

3-09-82: Cmt'd. 2-no stage w/250 sx. Class
H + additives. Full returns. Plug down
@ 09:00. Closed DV Tool w/1400# - Held
O.K. Testing equip.
3-10-82: Testing BOP, etc.
3-11-82: Tested csg to 3000# - O.K. Drld. to -
11,007'. Dropped Totco.
3-12-82: Drlg. @ 11,240'
3-13-82: Drld. to 11,416'
3-14-82: Drld. to 11,504'
3-15-82: Circ. @ 11,504'
3-16-82: Drld. to 11,520. Circ.
3-17-82: Prep. run DST.
3-18-82: Cond. mud @ 11,520'
3-19-82: Circ. @ 11,520'
3-20-82: Drld. to 11,610'
3-21-82: Drld. to 11,727'
3-22-82: Drlg @ 11,804'
3-23-82: Circ. & cond. mud. Drop Totco. POH.

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APR 3 1982