

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well in a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

OCT 22 1982

2. NAME OF OPERATOR

The Superior Oil Company

O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

P.O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL, 660' FEL, Section 26

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Drlg opr & csg detail.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/9/82 Drlg @ 12,782', circ samples @ 12,734' (Atoka).
4/10/82 Drlg @ 12,874'.
4/11/82 Circ samples @ 12,880', 12,902', drld to 12,904. Circ bottoms up, POH.
4/12/82 Drld to 12,902, circ bottoms up.
4/13/82 Drld to 12,979'.
4/14/82 Drld to 13,048'.
4/15/82 Drlg @ 13,060'.
4/16/82 Drlg. @ 13,140'.
4/17/82 Drlg @ 13,222'.
4/18/82 Lost 50 bbls fluid @ 13,288', drlg @ 13,301 w/full returns.
4/19/82 TIH w/bit #18 @ 13,327'.
4/20/82 Wash 20' to bottom, drlg @ 13,410
4/21/82 Circ samples @ 13,471', drld to 13,471'.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

G. E.

ACCEPTED FOR RECORD

TITLE Prod. Supt.

DATE 6-1-82

(ORIG. SGD.) DAVID R.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL

OCT 20 1982

TITLE

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE

NM - 14777

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mayer Federal Com.

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 26, T24S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3094.6 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
OCT 7 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY

Circ & cond mud, spot LCM pit, POH to log.	4/22/82
Logging @ 13,471'.	4/23/82
RIH w/bit #19, cond hole for 5" liner.	4/24/82
Circ & cond hole, RU to run liner.	4/25/82
Ran 5" liner cmd w/335 sx class H & additives, over displaced 2 bbls,	4/26/82
displacement O.K. WOC 24 hrs.	
Circ @ 13,471'.	4/27/82
Circ & cond mud	4/28/82
Circ @ 10,645'.	4/29/82
Circ, test equip, well flowing 1BW PH.	4/30/82
Circ @ 13,471'.	5/1/82
Circ & cond mud.	5/2/82
Circ prior cmty liner.	5/3/82
Cmt scab liner w/100 sx class H w/additives. Tagged cmt @ 10,010'.	5/4/82
Circ & WOC 24 hrs.	5/5/82
Drd cmt, TIH, SLM in hole.	5/6/82
Drd cmt & collar, solid cmt to 10,670', POH.	5/7/82
Prep test BOP's.	5/8/82
Drd cmt to 13,086'.	5/9/82
Drd cmt to 13,250'.	5/10/82
Drd cmt in 5" liner @ 13,295'.	5/11/82
Drd cmt to 13,460'.	5/12/82
Drd cmt to 13,473', POH.	5/13/82
Circ on bottom, @ 13,475'.	5/14/82
Drig @ 13,503'.	5/15/82
Drd to 13,522', PU DC's.	