Dec. 1973		TES N. N. OIL CONS. COM	MISSIP Form Approved. Budget Bureau No. 42–R14	24
	UniTED STA	TES PO BOX 1980	5. LEASE	
	DEPARTMENT OF TH	HE INTERIOR, NEW MEXIC	CO 88240 NM-14777	
	GEOLOGICAL S		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
		EPORTS ON WELLS	7. UNIT AGREEMENT NAME	
			nt	
reservoir. Use Fo	rm 9–331–C for such proposals	o deepen or plug back to a different PRECEIVED	8. FARM OR LEASE NAME Mayer Federal Com	
1. oil well	gas well 🕅 other		9. WELL NO.	
2. NAME OF		OCT 27 1982	9. WELL NO. 1	
	perior Oil Company	· <u> </u>	10. FIELD OR WILDCAT NAME Wildcat Wildcat	* 1 .
	OF OPERATOR Box 3901 Midland,		11. SEC., T., R., M., OR BLK. AND SURVEY	OR
4 LOCATION	LOF WELL (REPORT LOC)	ATION CLEARLY. See space 1		
below.)			Section 26, T-24-S, R-29-E	
AT SURFA	ACE: 1980' FSL, 660 PROD. INTERVAL:)' FEL, Section 26	12. COUNTY OR PARISH 13. STATE Eddy County New Mexico	 ז
	DEPTH: same		14. API NO.	
		DICATE NATURE OF NOTICE		
·	OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND 3094.6' GR	VD)
•	-	SUBSEQUENT REPORT OF:	· · · · · · · · · · · · · · · · · · ·	
TEST WATER		Ц	· · · · · · · · · · · · · · · · · · ·	
FRACTURE TE				
SHOOT OR A			(NOTE: Depart results of multiple completion of	
PULL OR ALT	=	H	(NOTE: Report results of multiple completion or change on Form 9–330.)	zone
MULTIPLE CO		П П		
CHANGE ZON		ă		
ABANDON*		Ō		- 1
(other)	Drlg Report			• •
measured 5/16/82 (5/17/82 (5/18/82 (5/19/82 (5/20/82 (5/21/82 (5/22/82 (5/23/82 (5/23/82 (5/25/82 (and true vertical depths fo drld to 13,538' drld to 13,557' drld to 13,574' drld to 13,595' drld to 13,602' GIH w/bit #21, drl drld to 13,673' FIH w/bit #22, drl drld to 13,702' drld to 13,744'	or all markers and zones pertin d to 13,610'	S directionally drilled, give subsurface locations ment to this work.)*	
	POH, RIH w/bit #23	drld to 13.762'		
	drld to 13,806'		۰ ــــ ۲	
• •			Set @	F *
Subsurface Sa	tety Valve: Manu. and Type		Set @	. rt.
	ertify that the foregoing is t	true and correct	·.	
18. I hereby c	2.6. Jate	TITLE Prod Sunt	date <u>6/21/82</u>	
-				
	. Tate Am		office use)	
SIGNED	ACCEPTED FOR RECO	ORD's space for Federal or State		
SIGNED G.	ACCEPTED FOR RECO	ORD State	DATE	
SIGNED G.	ACCEPTED FOR RECO	<u>. 5. 37</u> 1746 <u>2</u>	DATE	

5/30/82 5/31/82 6/1/82 6/2/82 6/3/82 6/4/82 6/5/82 6/6/82 6/7/82 6/8/82 6/8/82	<pre>drld to 13,869', POH/ RIH w/bit #23 drld 13,923', POH, TIH w/bit #25 TIH w/bit #24, drld to 13,943' drld to 13,986' drld to 14,028, c&c for log, logging logging, circ & WOO circ @ 13,100' WOO, laid 104 jts 2 7/8" DP & 33 jts 3:1/8" DC, ran & set Howco EZ Drill PI @ 13,420' WLM, 1½ sks cem on WH RIH w/3½ DP, 104 stds, lay down, jet & clean pits continue jet and clean mud pits, release rig a.m., Fjnal Report</pre>	ug mud	Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special In addition, such proposals and reports should include reasons for the abandonment; data on any former or p fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of ce above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any conditioned for final inspection looking to approval of the abandonment.	Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult loca State or Federal office for specific instructions.	General: This form is designed for submitting proposals to perform certain well operations, and reports of Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, or regulations. Any necessary special instructions concerning the use of this form and the number of copies to be procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federa			
6/10/82	continue jet and clean mud pits, release rig a.m., Final Report	10:3	and sut hould in otherwi ting of a	te requi ins.	bmittin al law a lions co below			
			ise; d any c l of t	ireme	g pro nd re ncern or wil			
			ient r reas epths asing he ab	nts, l	posal igulat ing t ling t			
			ons f ine	ocati	s to j ions, he us ssuec			
			s of a or th and r or t nmen	o suc	and, e of t by,			
			band e aba botto ubing t.	n Fec	rm ce if ap his fo or ma			
		GPO	ndon m) a	ieral	prove prove brm a			
		: 198	ed ar	or In	well obta	Instr		
1		B1 0 .	nould t; dat ethou nd the	dian	oper acce	Instructions		
		- 347.	a on d of p d of p	land	ation pted from,	ons		
		-166	ude si any 1 blacei oth to	shou	s, and by and the ic			
			nent top o	ild be	d repo ny Sta opies ocal F			
			special ler or pi lt of cer of any	e des	ate, or to be edera			
-			info reser ment left i	cribed	f suc n all e sub al and			
			nt pro nt pro n the	5	h ope lands mitte			
			information as is required by local Federal and/or State offices resent productive zones, or other zones with present significan ment plugs; mud or other material placed below, between and left in the hole; method of closing top of well; and date well sit	accorda	ts of such operations when completed, as indicated, on Federal and e, on all lands in such State, pursuant to applicable State law and o be submitted, particularly with regard to Roal, area, or regiona deral and/or State office.			
			requ zone or ot lethoo	nce v	wher h Sta icular ice.			
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			othei nater slosin	-eder	plete ursua th rej			
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