

NM OIL CONS. COMMISSION
DRAWER DD
ARTESIA, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
RECEIVED BY
NOV 15 1983
SUBMIT IN DUPLICATE
TE*
other instructions on reverse side)Form approved.
Budget Bureau No. 43-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
2. NAME OF OPERATOR		The Superior Oil Company							
3. ADDRESS OF OPERATOR		P. O. Box 3901, Midland, Texas 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 1980' FSL, 660' FEL of Section 26							
At top prod. interval reported below		At total depth same							
14. PERMIT NO.		NA		DATE ISSUED		12/28/81		12/28/81	
15. DATE SPUDDED		12/30/81		16. DATE T.D. REACHED		6/9/82		17. DATE COMPL. (Ready to prod.)	
20. TOTAL DEPTH, MD & TVD		14,028		21. PLUG BACK T.D., MD & TVD		13,380'		22. IF MULTIPLE COMPL. HOW MANY*	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)		12,716 - 12,726' (Atoka Morrow)							
26. TYPE ELECTRIC AND OTHER LOGS RUN		DLL/MSFL/Ind. CNL/LDT, CNL/FDC, Cased Hole, Computer Process							
28. CASING RECORD (Report all strings set in well)		Casing Size, Weight, Depth Set, Hole Size, Cementing Record							
29. LINER RECORD		Size, Top (MD), Bottom (MD), Backs, Cement, Screen (MD)							
31. PERFORATION RECORD (Interval, size and number)		2,716 - 12,726 (22 - .50" holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		Depth, Interval (MD), Amount, Kind of Material Used							
33. PRODUCTION		Date First Production, Production Method, Flowing, Gas Lift, Pumping—size and type of pump							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		Sold							
35. LIST OF ATTACHMENTS		None - Logs on order and will mail in a few days							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED: G.F. Tate, TITLE: Division Opr. Supt.							

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. (All types electric, etc.), forms, if not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion) so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s), (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY UNITED STATES									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *									
1. NAME OF OPERATOR		2. TYPE OF COMPLETION		3. TYPE OF WELL		4. LOCATION OF WELL (Report location, depth and in coordinates or bearings, etc.)		5. NAME OF OPERATOR	
P. O. Box 3901, Midland, Texas 79705		WELL WORK OVER		WELL		1980, FSL, 660' FSL of section 16		10,245	
10,245		12,518		12,670		13,255		13,255	
6. NAME OF OPERATOR		7. NAME OF OPERATOR		8. NAME OF OPERATOR		9. NAME OF OPERATOR		10. NAME OF OPERATOR	
Delaware Mt. Gr.		Cherry Canyon		Bone Springs		3rd Bone Springs		Wolfcamp	
Lower Strawn		Atoka		Morrow					
11. DATE REPORTED		12. DATE COMPLETED		13. DATE COMPLETED		14. DATE COMPLETED		15. DATE COMPLETED	
5/30/81		6/9/85		13.380'		13.380'		13.380'	
16. TOTAL DEPTH, MD & TAD		17. PLUG BACK T.D. MD & TAD		18. DATE T.D. REACHED		19. DATE T.D. REACHED		20. DATE T.D. REACHED	
4,058				6/9/85		6/9/85		6/9/85	
21. PRODUCING INTERVAL (S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TAD)		22. PRODUCING INTERVAL (S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TAD)		23. PRODUCING INTERVAL (S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TAD)		24. PRODUCING INTERVAL (S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TAD)		25. PRODUCING INTERVAL (S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TAD)	
5,716 - 15,756 (Morrow)		5,716 - 15,756 (Morrow)		5,716 - 15,756 (Morrow)		5,716 - 15,756 (Morrow)		5,716 - 15,756 (Morrow)	
26. CASING RECORD (Indicate casing size, depth, and other logs run)		27. CASING RECORD (Indicate casing size, depth, and other logs run)		28. CASING RECORD (Indicate casing size, depth, and other logs run)		29. CASING RECORD (Indicate casing size, depth, and other logs run)		30. CASING RECORD (Indicate casing size, depth, and other logs run)	
4" 2 1/8"		4" 2 1/8"		4" 2 1/8"		4" 2 1/8"		4" 2 1/8"	
31. PERFORATION RECORD (Indicate perforation size, depth, and other logs run)		32. PERFORATION RECORD (Indicate perforation size, depth, and other logs run)		33. PERFORATION RECORD (Indicate perforation size, depth, and other logs run)		34. PERFORATION RECORD (Indicate perforation size, depth, and other logs run)		35. PERFORATION RECORD (Indicate perforation size, depth, and other logs run)	
10,350		10,350		10,350		10,350		10,350	
36. SUMMARY OF POROUS ZONES		37. SUMMARY OF POROUS ZONES		38. SUMMARY OF POROUS ZONES		39. SUMMARY OF POROUS ZONES		40. SUMMARY OF POROUS ZONES	
Sandstone		Sandstone		Sandstone		Sandstone		Sandstone	
Lime, Shale		Lime, Shale		Lime, Shale		Lime, Shale		Lime, Shale	
Sand Stone		Sand Stone		Sand Stone		Sand Stone		Sand Stone	
Shale and Lime		Shale and Lime		Shale and Lime		Shale and Lime		Shale and Lime	
Sand, Shale, and Lime		Sand, Shale, and Lime		Sand, Shale, and Lime		Sand, Shale, and Lime		Sand, Shale, and Lime	
41. DATE FIRST PRODUCTION		42. DATE FIRST PRODUCTION		43. DATE FIRST PRODUCTION		44. DATE FIRST PRODUCTION		45. DATE FIRST PRODUCTION	
5/7/85		5/7/85		5/7/85		5/7/85		5/7/85	
46. DATE OF TEST		47. DATE OF TEST		48. DATE OF TEST		49. DATE OF TEST		50. DATE OF TEST	
11/5/83		11/5/83		11/5/83		11/5/83		11/5/83	
51. FLOWING PRESSURE		52. FLOWING PRESSURE		53. FLOWING PRESSURE		54. FLOWING PRESSURE		55. FLOWING PRESSURE	
800		800		800		800		800	
56. LIST OF ATTACHMENTS		57. LIST OF ATTACHMENTS		58. LIST OF ATTACHMENTS		59. LIST OF ATTACHMENTS		60. LIST OF ATTACHMENTS	
1000 - Loss on order 54 with...		1000 - Loss on order 54 with...		1000 - Loss on order 54 with...		1000 - Loss on order 54 with...		1000 - Loss on order 54 with...	

(See instructions and spaces for Additional Data on Revers 216)