

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No. --	
7. Unit Agreement Name --	
8. Form or Lease Name Nichols	
9. Well No. 1	
10. Field and Pool, or Wellhead Unders. S. Carlsbad Morrow	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Coquina Oil Corporation

3. Address of Operator  
P. O. Drawer 2960, Midland, Texas 79702

4. Location of Well  
UNIT LETTER C 990 FEET FROM THE North LINE AND 2270 FEET FROM  
THE West LINE, SECTION 21 TOWNSHIP 22S RANGE 27E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3111' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill to 5367'. Ran 9-5/8" casing as follows:

71 jts	36#/K-55/LTC	2900'
64 jts	36#/K-55/STC	1500'
	Total	5400'

Set casing @ 5388'  
Set DV-Tool @ 1121.74'.

Cmt'd in two stages. 1st Stage: 1330 sx Halliburton Lite w/1/4#/sk Flocele & 8#/sk salt. Tailed w/200 sx Class C Neat. Full returns through-out job. Plug Down 4:00 a.m. 2/27/82. 2nd Stage: 350 sx Halliburton Lite w/1/4 #/sk Flocele & 2% CaCl<sub>2</sub>. Tailed w/100 sx Class C w/2% CaCl<sub>2</sub>. No cement to surface. Lost partial returns during job. Ran 1" tbg. Bring cmt to surface w/50 sx Class C w/4% CaCl<sub>2</sub> and 200 Sx Class C w/2%. Circ 40 sx to pit. Job complete 12:15 a.m. 2/28/82. WOC 18 hrs. NU BOP's. Drill out to DV-Tool. Test DV-Tool to 2000 psi. Bled to 1300 psi in 5 min. Spot 50 sx Class C w/2% CaCl<sub>2</sub>. Hold 2000 psi on casing for 8 hrs, squeeze small amount of cmt into DV-Tool. Clean out to FC. Test casing & DV-Tool to 2000 psi for 30 min., o.k. Drill cmt & shoe. Drill 5' of formation. Test shoe to 850 psi (13 ppg equivalent), o.k. Test BOP and Ck manifold to 3000 psi, o.k. Now drlg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Friebe TITLE Drilling Manager DATE March 8, 1982

APPROVED BY Mike Williams TITLE OIL AND GAS DIRECTOR DATE MAR 12 1982

CONDITIONS OF APPROVAL, IF ANY: