

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation		8. Farm or Lease Name Nichols
3. Address of Operator P. O. Drawer 2960, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>2270</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> N.M.P.M.		10. Field and Pool, or Wildcat Under S. Carlsbad Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3111' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill to 11,900'. Run 5-1/2" casing as follows:

24 jts	20#/S-95/LTC	998.78'
16 jts	20#/N-80/LTC	527.69'
253 jts	17#/N-80/LTC	9,565.60'
1 jt	17#/N-80/LTCXBut	45.60'
19 jts	17#/N-80/But	740.34'
1 jt	17#/N-80/ButXLTC	38.30'
Total		11,916.31'
Set @		11,911.66'

Cmt'd w/950 sx Class "H" w/0.5% CFR-2, 0.5% Halad 22A, 1/4#/sk Flocele, and 5#/sk KCl. PD 1:35 a.m. 4/25/82. WOC 18 hrs. Cut off 5-1/2" casing. ND BOP. Install blind flange on wellhead. Rig released 4:00 p.m. CDT 4/25/82. Tag up @ 1',759'. Found FC @ 11,824'. Drill 56'. Circ 10# Brine w/2% KCl from 11,880'. Test casing to 1500 psi for 30 min., o.k. ND BOP's. NU Wellhead. MORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Pribe TITLE Drilling Manager DATE June 3, 1982

APPROVED BY [Signature] TITLE [Signature] DATE JUN 8 1982

CONDITIONS OF APPROVAL, IF ANY: