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Form C-105
Revised 11-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. D.
ARTESIA OFFICE

54. Indicate Type of Lease
State ☐ Fee ☒

55. State of Leasehold
--

56. Indicate Type of Lease
--

57. Indicate Type of Lease
--

58. Name of Leaseholder
Nichols

59. Well No.
1

60. Field and Locality or Well Name
Undesignated

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECV. ☐ OTHER ☐

2. Name of Operator
Coquina Oil Corporation

3. Address of Operator
P. O. Drawer 2960, Midland, Texas 79702

4. Location of Well
UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 2260 FEET FROM

THE West LINE OF SEC. 21 TWP. 22S RGE. 27E NMPM Eddy

15. Date Spudded 2/8/82 16. Date T.D. Reached 4/23/82 17. Date Compl. (Ready to Prod.) 6/18/82 18. Elevations (DF, RKB, RL, GR, etc.) 3111' GL 19. Elev. Casinghead --

20. Total Depth 11,900' 21. Plug Back T.D. 10,400' 22. If Multiple Compl., How Many -- 23. Intervals Cased by Rotary Tools 0-11,900' 24. Cable Tools --

24. Producing Intervals, at this completion - Top, Bottom, Name 10,319-376' Strawn 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run BHC AL/GR, DLL/MLL/GR, CN/CDL/GR 27. Was Well Cored Yes 9530-60'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	401'	17-1/2"	200 sx Lite & 200 sx Cl C	--
9-5/8"	36#	5388'	12-1/4"	1st Stg: 1300 sx Lite & 200 sx Cl C	--
				2nd Stg: 350 sx Lite, 100 sx Cl C	--
5-1/2"	20#, 17#	11,912'	8-3/4"	950 sx Cl H	--

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,208'	10,208'

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,208'	10,208'

31. Perforation Record (Interval, size and number) 10,319', 321', 323', 325', 327', 344', 357', 359', 370', 372', 374', & 376' (12 holes). 1-11/16"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,319-376'	1000 gal 15 HCl

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Rate (Units (Prod. or Shut-in))
--	--	SI

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared

35. List of Attachments BHC AL/GR, DLL/MLL/GR, CN/CDL/GR.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Butler TITLE Operations Superintendent DATE August 11, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical logs and activity logs run on the well and a summary of all special tests conducted, including fall-cone tests. All depths reported shall be measured to the top of the first commercially drilled well; true vertical depths shall also be reported. For multiple completions, Items 21 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,212'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1956'</u>	T. Aboka <u>10,838'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Lea Valley _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Paint Lickout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5276'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9069'</u>	T. Morrow <u>11,328'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. L. Morrow <u>11,712'</u>	T. Permian _____	T. _____
T. Cisco (Baugh C) _____	T. Barnett <u>11,860'</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>10,319'</u> to <u>10,376'</u>	No. 4, from _____ to _____
No. 2, from <u>11,474'</u> to <u>11,846'</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1956	1956	Redbeds, Anhy, Salt				
1956	5276	3320	Limestone & Sandstone				
5276	9069	3793	Limestone & Sandstone				
9069	10212	1143	Shale & Interbedded Limestone				
10212	10838	626	Limestone				
10838	11328	490	Shale & Limestone				
11328	11860	532	Sandstone & Shale				