

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

AUG 20 1982

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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I. OPERATOR
Coquina Oil Corporation ✓

Address
P. O. Drawer 2960, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Nichols</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Undesignated</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>2270</u> Feet From The <u>West</u> Line of Section <u>21</u> Township <u>22S</u> Range <u>27E</u> , NMDM, <u>Eddy</u> Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
<u>Tesoro Petroleum Company</u>	<u>8700 Tesoro Drive, San Antonio, TX 78286</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Company</u>	<u>P. O. Box 1492, El Paso, Texas 79928</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When
<u>C 21 22S 27E</u>	<u>No September 15, 1982</u>

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same as Test ☐ Full Re ☐		
Date Spudded <u>2/8/82</u>	Date Compl. Ready to Prod. <u>6/18/82</u>	Total Depth <u>11,900'</u>	P.B.T.D. <u>10,400'</u>
Elevations (OF, RKB, RT, GR, etc.) <u>3111' GL</u>	Name of Producing Formation <u>Strawn</u>	Top Oil/Gas Pay <u>10,319'</u>	Tubing Depth <u>10,208'</u>
Perforations <u>10,319', 321', 323', 325', 327', 344', 357', 359', 370', 372', 374', & 376' (12 holes)</u>		Depth Casing Shoe <u>11,912'</u>	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17-1/2"</u>	<u>13-3/8"</u>	<u>401'</u>	<u>400</u>
<u>12-1/4"</u>	<u>9-5/8"</u>	<u>5388'</u>	<u>1950</u>
<u>8-3/4"</u>	<u>5-1/2"</u>	<u>11,912'</u>	<u>950</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil sale for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Pump, pump, gas lift, etc.)
Length of Test	Testing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Rate	Water-Rate

GAS WELL

Actual Prod. Test-MCF/D <u>6484 CAOF</u>	Length of Test <u>4 hours</u>	DMC, Condensate (MCF) <u>22.0</u>	Gravity of Condensate <u>56° @ 60°F</u>
Testing Method (Pilot, back pt.) <u>Orifice Meter</u>	Testing Pressure (lb/in ²) <u>Various</u>	Casing Pressure (lb/in ²) <u>0</u>	Casing Size <u>Various</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy M. Priebe
(Signature)
Billy M. Priebe, Operations Superintendent
(Title)
August 11, 1982
(Date)

OIL CONSERVATION DIVISION
FEB 10 1984
APPROVED
BY Original Signed By
Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with rules and regulations.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a resolution of the governing body of the well in accordance with N.M.S.A.
All portions of this form must be filled out completely for all wells.
All wells must be recompleated by 1/1/83.
This form must be filed in the Oil Conservation Division of the New Mexico Department of Energy and Minerals, P.O. Box 2088, Santa Fe, New Mexico 87501.