

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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OPERATOR	

FEB 2 1983

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Petro-Lewis Corporation	8. Farm or Lease Name Nichols
3. Address of Operator P. O. Box 16200; Lubbock, Texas 79490	9. Well No. 1
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 22S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Carlsbad (Strawn)
11. Elevation (Show whether DF, RT, GR, etc.) 3111' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Petro-Lewis Corporation proposes the following remedial work to relieve pressure on bradenhead:

1. Install BOP and kill well.
2. Release pkr set @ 10,208' and POH.
3. Run GR-CBL to determine TOC behind 5 1/2" csg.
4. Run Noise Log to determine fluid entry behind 5 1/2" csg.
5. Perforate w/2 squeeze holes to be determined from Noise Log.
6. Squeeze will be determined from perforation depth. Cement will be tied back into 9 5/8" casing. Squeeze will be done using pkr and RBP.
7. Drill out and clean out to RBP. POH w/RBP.
8. RIH w/production tbq and pkr.

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William D. Fisher TITLE Sr. Petroleum Engineer DATE 1/27/83

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 10 1983

CONDITIONS OF APPROVAL, IF ANY:

None on 24th day of Feb 1983

9. Put well on production in Strawn zone when pipeline connection is made.