

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 30 1989

O. C. D.
ARTESIA, OFFICE

WELL API NO.

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

1 C 21 22S 27E

7. Lease Name or Unit Agreement Name

Nichols

8. Well No.

1

9. Pool name or Wildcat

Carlsbad Wolfcamp, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Graham Royalty, Ltd. ✓

3. Address of Operator

5429 LBJ Freeway, Suite 550 Dallas, TX 75240

4. Well Location

Unit Letter C : 990 Feet From The north Line and 2,270 Feet From The west Line

Section 21 Township 22S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,111' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13-3/8" 54.5# CSA 401' w/ 400 sx cmt. TOC @ surface.

9-5/8" 36# CSA 5,388' w/ 1,950 sx cmt. TOC @ surface.

5 1/2" 17 x 20# CSA 11,912' w/ 950 sx cmt. TOC @ 7,730' by CBL.

Squeezed 5 1/2" csg @ 7,300' w/ 400 sx cmt. Calc. TOC @ 5,900'.

Current PBTD - 10,239' (CIBP @ 10,274' w/ 35' cmt) Current perfs - 9,826'-36'

* 25sx plug at 10030. Top of Penn, 25sx @ 9119 Top of W.C., 25sx @ 6406 Top of 2nd Bone springs

1. MIRU pulling unit. Kill well if necessary. TOH w/ tbg x pkr.

2. Set CIBP @ 9,775'. Cap w/ 35' cmt. Displace hole w/ 10 ppg mud-laden fluid.

3. Cut 5 1/2" csg @ 5,500'. TOH laying down 5 1/2" csg.

4. Spot 75 sx cmt from 5,438'-5,338'. Spot 40 sx cmt from 351'-451'. ^{Tag} Spot 10 sx surface plug. * 50' inside stub 25sx @ 1172 cover DU Tool

5. Cut off wellhead. ^{Tag @ 5338} Install dry hole marker. RD pulling unit. Clean location.

25sx @ 2000' & 521'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jay E. Johnson TITLE District Engineer DATE 1/26/89

TYPE OR PRINT NAME Jay E. Johnson TELEPHONE NO. 214-991-3344

(This space for State Use) * As noted above.

APPROVED BY Johnny Robinson TITLE OIL AND GAS INSPECTION DATE 2-1-89

CONDITIONS OF APPROVAL, IF ANY

Plugging