

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name			
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☒		8. Farm or Lease Name	
2. Name of Operator		Graham Royalty, Ltd.		3. Address of Operator		5429 LBJ FWY, Suite 550, Dallas, Tx. 75240		4. Location of Well		10. Field and Pool, or Wildcat			
UNIT LETTER C		LOCATED 990		FEET FROM THE North		LINE AND 2270		FEET FROM		12. County			
THE West		LINE OF SEC. 21		TWP. 22S		RGE. 27E		NMPM		Eddy			
15. Date Spudded		2/8/82		16. Date T.D. Reached		4/23/82		17. Date Compl. (Ready to Prod.)		8/10/85		18. Elevations (DF, KKB, RT, GR, etc.)	
20. Total Depth		11,900		21. Plug Back T.D.		11,880		22. If Multiple Compl., How Many		2		23. Intervals Drilled By	
24. Producing Interval(s), of this completion - Top, Bottom, Name		11474' - 11846' Morrow		25. Was Directional Survey Made		No		27. Was Well Cored		Yes 9530-60		19. Elev. Casinghead	
26. Type Electric and Other Logs Run		BHC AL/GR, DLL/MLL/GR, CN/CDL/GR		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Casing Size		Weight LB./FT.		Depth Set		Hole Size		Cementing Record		Amount Pulled		Depth Interval	
13 3/8"		54.5#		401'		17 1/2"		200 sx lite, 200sx CLC		1st: 1300sx Lite, 200sx CLC		350sx Lite, 100sx CLC	
9 5/8"		36"		5388'		12 1/4"		1st: 1300sx Lite, 200sx CLC		350sx Lite, 100sx CLC		950sx CLH	
5 1/2"		20#, 17#		11912		8 3/4"		950sx CLH		33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Date First Production		8/10/85		Production Method (Flowing, gas lift, pumping - Size and type pump)		FLOWING		Well Status (Prod. or Shut-in)		PROD		35. List of Attachments	
Date of Test		5/24/82		Hours Tested		1		Coke Size		12/64		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Flow Tubing Press.		3,429		Casing Pressure		n/a		Calculated 24-Hour Rate		0		37. Signature	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		sold		35. List of Attachments		Bennett - Cathey		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		37. Signature		38. Title	
37. Signature		Kathy Collier		38. Title		Regulatory Affairs Supv		39. Date		6/7/85		40. Date	
40. Date		6/7/85		41. Date		6/7/85		42. Date		6/7/85		43. Date	