BIATE OF NEW MEXICO INGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Form C-104 Revised 10	
	P. O. BOS SANTA FE, NEW		RECEIVED	
10 8.0 4. E AND OFFICE TRANSPORTED 045	REQUEST FOR AI AUTHORIZATION TO TRANSP	(D	AUG 05 '88	
CPERATON PRORATION OFFICE Crevelor			ARTÉSIA, OFFICE	
Yates Petroleu	um Corporation ✓			
105 South 4th	St., Artesia, № 88210	Other (Please explain)		
Reason(s) for filing (Check proper box) New Well X Recompletion Change in Ownership	Change in Transporter of: Oit Dry Gau Casinghead Gas Conden	Note: Well w Lechuguilla C	as formerly anyon Unit #9.	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I Lechuguilla Canyon DK F	Well No. Pool Name, inclusing to		desal or Foo Federal	L NG NM-664
Unit LetterJ : 1980	Feet From The South Line	and 2130 Feet Fi	rom 7 he	
	mship 24S Range	24Е , ммрм,	Eddy	County
DESIGNATION OF TRANSPORT Nome of Authorized Transporter of Cil Navajo Refg. Co.	OF OIL AND NATURAL GA	PO Box 159. Artesia.	NM 88210	1
Name of Authorized Transporter of Cas		Address (Give address to which a PO Box 1384, Jal, NM	pproved copy of this form is to	be sent)
El Paso Natural Gas Co	Unit Sec. Twp. Rge.	Is gas actually connected?	When 8-3-88	
give location of tanks.	h that from any other lease or pool.	yive commingling order number:	A	
If this production is commingled with COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Deeper	and the second	v. Diff. Res'y
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 10155'	
1-26-82	4-16-82 Name of Producing Formation	10500' Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) 4028.9' GR	Morrow	10105'	10047 Depth Casing Shoe	
Perforations 10105-109'			10500'	
		DEPTH SET	SACKS CEM	ENT
HOLE SIZE	CASING & TUBING SIZE	40'	Redi-Mix	
171"	13-3/8"	350' 2405'	<u>400 sx</u> 450 sx	
121"	9-5/8"	10500'	600 sx	:
7-7/8" TEST DATA AND REQUEST FO	2-3/8"	fer recovery of soral volume of load	d oil and must be equal to or e	xceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, purip. s		
Date First New Off Rul To Falle	•	O contra l'hacente	Choke Size	
Length of Test	Tubing Pressure	Casing Presewe		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test 4 hrs	Bhis. Contensate/MMCF	Gravity of Condensate	
1116 Teeling Method (picol, back pr.)	Tubing Presswe (shut-12)	Cosing Pressure (Shut-in) PKR	Choke Size 1/2"	
Back Pressure CERTIFICATE OF COMPLIANC	165 CE		VATION DIVISION	
		APPROVED		19
I hereby certify that the rules and r Division have been complied with above is true and complete to the	and their the information given			
ADDLE IE HDE BUT COMPLETA LO MA		TITLE		
()	•	i inte form as to be filed	the compliance with mut.	
the antical	a o dier	If this is a request for	allowable for a newly drill propanied by a tabulation o	ed or deepensed f the deviation
(Signature)		I tanta taken on the Woll in t	ACCOLORNEY WITH HOUSE IT	•
Production Superv		il alle on new and recomplete	n must be filled out complied walts.	•
8-3-88	والمحمولية والمعاوم والمحمولية والمحمول والمعادي والمعادي والمحمول والمحمولية والمحمولية والمحمولية والمحمولية	Fill out only Sections well name or number, or tran	I. 11. III, and VI for char sporter, or other such chang	
(1) a	10)	Separate Forms C-104	must be filed for each p	ool in multiply

DIATE OF NEW MEXICO			Form C-104 Revised 10	
BY AND MINI HALS DEPARTMENT	OH. CONSERVA	TION DIVISION		,• 1- /•
Dist pint status	P. 0. 80 SANTA FE, NEW	X 2088	RECEIVED	
LAND OFFILE BAANSPORTER OIL	A	R ALLOWABLE	AUG 05 '88	
PERATON PROBATION OFFICE	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS	O. C. D. ARTESIA, OFFICE	
Yates Petrole	um Corporation 🗸	•	ARTESIA, OFFICE	
105 South 4th	St., Artesia, NM 88210			
Reason(s) for hiling (Check proper box	Change in Transporter of:	Other (Please gaploin) Note: Well wa	s formerly	
	Cit Dry Ga	Toohuguillo Ca		
Recompletion Change in Ownership	Casingheod Gas 🚺 Conder			
change of ownership give name nd address of previous owner				
ESCRIPTION OF WELL AND	LEASE Nell No. Pool Name, Including Fi	GIRGINA Kind of Le	Q 1 •	Lease No.
Lechuguilla Canyon DK H			eral or Foo Federal	NM-664
Location T 198() Feel From The South Lin	and 2130 Feet Fro	m J'he	
_	2/15	24E , NMPM,	Eddy	County
Line of Section	(11), (11),			
ESIGNATION OF TRANSPOR	OF Condensate	Aadress (Give address to which app		obe sentj
Navajo Refg. Co.	singhead Gas] or Dry Gos X	PO Box 159, Artesia, Address (Cive address to which op)	NM 88210 proved copy of this form is th	be sent)
Name of Authorized Transporter of Ca El Paso Natural Gas C			88252	
If well produces oil or liquide, give location of tanks.	Unit Sec. Twp. Rge. J 3 24s 24e	is gas actually connected? YES	When 8-3-88	
	th that from any other lease or pool,	give commingling order numberi		
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hes	W. Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 10155'	
1-26-82	4-16-82 Name of Producing Formation	10500' Top Oll/Gas Pay	Tubing Depth	
4028.9' GR	Morrow	10105'	10047' Depth Casing Shoe	
Perforations 10105-109'			10500'	
		D CEMENTING RECORD	SACKS CEM	ENT
HOLESIZE	CASING & TUBING SIZE	401	Redi-Mix	
<u> </u>	13-3/8"	350'	400 sx	
121"	9-5/8"	2405'	<u>450 sx</u>	
7-7/8"	4-1/2"	10500'	600 sx	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a oble for this de	fer recovery of cotal volume of load (pik or be for full 24 hours)		xreed top allo
Date First New Oil Run To Tanks	Dote of Test	Producing Nethod (Flow, purp, sa	s lift, etc.)	
Longth of Tost	Tubing Pressure	Casing Pressure	Choke Size	
Actual Pred. During Test	Oil-Bble.	Waler-Bbls.	Gas • MCF	
]		
GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Actual Frod. Tool-MCF/D 1116	4 hrs	_ ·	_ Choke Size	
Teeting Method (pitol, back pr.) Back Pressure	Tubing Presewe (shut-in) 165	Cosing Pressure (Shut-1n) PKR	1/2"	
CERTIFICATE OF COMPLIAN	CE		ATION DIVISION	
handles another that the sular and -	regulations of the Oli Conservation	APPROVED		19
with the being been complied with	and that the information given best of my knowledge and belief.	BY		
$\cdot \land \cdot$		TITLE		
An ante Doodler		anis form as to be filed in compliance with PULE 1988. If this is a request for allowable for a newly defiled or despension		
	newrej	well, this form must be accome tests, taken on the well in ac	cordance with RULE 11	•
Production Super		All pocitons of this form	must be filled out comple wells.	italy for allow
8-3-88	و الوجع المحمول المحمو	Fill out only Sections I, well name or pumber, or transf	11 III and VI for char	was of owner s of condition
(1)	ule)	Separate Forms C-104 m	ust be filed for each p	ool in multipl

BIATE OF NEW MEXICO			Form C-104 Revised 10-1-78
IGY AND MINI HALS DEPARTMENT		ATION DIVISION	6
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5445478	SANTA LE, NEV	NEXICO 87501	
¥ 6.0.8.		- · · · · · · · · · · · · · · · · · · ·	UG 05 '88
LAND OFFICE		R ALLOWABLE A	00 00 00
TRANSPORTER 046		PORT OIL AND NATURAL GAS	U. C. D
PROMATION OFFICE			CSA, OTTICE
Yates Petro	Leum Corporation	•	
	th St., Artesia, NM 88210	Other (Pirase gaptoin)	
Reason(s) for filing (Check proper b	onj Change in Transporter of:	Note: Well wa	as formerly
New Well (A) Recompletion		🔸 🔲 Lechuguilla Ca	anyon Unit #9.
Change In Ownershil	Casinghead Gas 🚺 Conda		
I change of ownership give name nd address of previous owner	·		
DESCRIPTION OF WELL AN	D LEASE		case Leone No.
Leose Name	Sell No. Poct funite, increasing .		Resol or Foo Federal NM-664
Lechuguilla Canyon DK	Fed. 1 Crooked Creek	Morrow	
Localion	80 Feet From The South Lt	ne and 2130 Feet Fre	East
Unit Letter J : 19	0/0	0/12	Eddy County
Line of Section 3	Township 24S Range	24Е , ММРМ,	
Norie of Authorized Transporter of	RTER OF OIL AND NATURAL G.	Address for M address in address	proved copy of this form is to be sent)
Navajo Refg. Co.		PO Box 159, Artesia,	NM 88210
Name of Authorized Transporter of	Casinghead Gas or Dry Gas XX		proved copy of this form is to be sent)
El Paso Natural Gas	Co.	PO Box 1384, Ja1, NM Is gas actually connected?	88252
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Kge. J 3 24s 24e	YES	8-3-88
f this production is commingled COMPLETION DATA	with that from any other lease or pool.	give commingling order number:	Plug Back Same Acstv. Diff. Restv
Designate Type of Comple	tion $-(X)$		
	Date Compl. Ready to Prod.	Total Dorth	P.B.T.D.
Date Spuddød 1–26–82	4-16-82	10500'	10155'
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4028.9' GR	Morrow	10105	10047 Depth Casing Shoe
Perforations			10500'
10105-109'	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24"	20"	40'	Redi-Mix
171"	13-3/8"	350'	400 sx
121"	9-5/8"	2405	450 sx 600 sx
7-7/8"	4-1/2"	10500	
FEST DATA AND REQUEST	FOR ALLOWANLE (Test must be able for this d	epth of de jor juil 24 nours	oil and must be equal to or exceed top allow
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Mathiod (Flow, pump, 10	s list, etc.)
	Tubing Pressure	Casing Pressue	Choke Size
Length of Test	1 abiii 4 foreau		
Actual Prod. During Test	Oil-Bbls.	Waier-Bbls.	Gas - MCF
		1.	
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	-
1116 Teeling Method (pilot, back pr.)	4 hrs Tubing Presews (shat-14)	Casing Pressure (Shut-in)	Choke Site
Back Pressure	165	PKR	1/2"
CERTIFICATE OF COMPLIA	INCE	DIL CONSERV	ATION DIVISION
		APPROVED	. 19
a tat a supervision and the second	id regulations of the Oll Conservation ith and thei the information given the best of my knowledge and bellef.		
one is the sun complete to	······································		
·			
hianter			in compliance with RULE 1988. Nowable for a newly drilled or deepene
An andat	(another)	If it is to form manual her with the	mnanied by a leggingion of the sector
$V \subseteq$		I tests taken on the wall in ac	cordance with RULE 111. must be filled out completely for sllov
Production Supe	ryisor Ville)	able on new and recompleted	• •/#11#+
8-3-88		I must a cult Dentlore !	I, II, III, and VI for changes of owner porter, or other such change of condition
	(Dute)	Well name or publics, or trans	nuat be filed for each pool in multipl

BTATE OF NEW MEXICO			Form C-104 Revised 10	-1-78
AGY AND MINI HALS DEPARTMENT		TION DIVISION	RECEIVED	
Prist Print LT Blog	P. O. BO SANTA FE, NEW			
FIL 8				
1/ 8.0.0.	REQUEST FOR	-	AUG 05 '88	
BRANSPORTER OIL		ND PORT OIL AND NATURAL GAS	∽. <i>⊂.</i> D.	
PADRATKIN OFFICE	Notificial Article 11		ARTESIA, OFFICE	i
Yates Petrole	um Corporation			
	St., Artesia, NM 88210	Other (Please gaplain)		
Reason(s) for filing (Check proper box, New Well X) Change in Transporter of:	Note: Well wa		
Recompletion	Cil Dry Co	<u>775</u> 1	nyon Unit #9.	
Change in Ownership	Casingheod Gas Conden			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	Hell No. Pool Name, Including Fo	ormation Kind of Lea		Leose No.
Lechuguilla Canyon DK F			rolor Fee Federal	NM-664
Location		0120	East	
Unit Letter J : 1980)Feel From TheSouth_Lin	ie and <u>2130</u> Feet From	n in•	• • •
Line of Section 3 Tou	mahip 245 Nange	24Е , ммрм,	Eddy	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S had:ess (Give address to which app	roved copy of this form is to	be sent)
Name of Authorized Transporter of Gil	or Condensate	PO Box 159, Artesia, 1		
Navajo Refg. Co. Name of Authorized Transporter of Car	singhead Gas or Dry Gas XX	Address (Give address to which app	roved copy of this form is to	be sens)
El Paso Natural Gas C	0.	10 Don 100 1)	88252	
If well produces oil or liquida,	Unit Sec. Twp. Rge.	ls gas actually connected?	8-3-88	
give location of tanks.	th that from any other lease or pool,			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Rest	v. Diff. Reaty
Designate Type of Completion		X		
Date Spudded	Date Compl. Ready to Prod. 4-16-82	Total Depth 10500'	Р.В.Т.D. 10155'	
1-26-82 Elevations (DF, RKB, RT, GR, etc.)	Viame of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
4028.9' GR	Morrow	10105'	10047 Depth Casing Shoe	
Perforations		,	10500'	
10105-109'	TUBING, CASING, ANI	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 40'	SACKS CEM Redi-Mix	ENT
24"	20"	350'	400 sx	
<u> </u>	9-5/8"	2405'	450 sx	
7-7/8"	4-1/2"	10500'	600 sx	
TEST DATA AND REQUEST F	OR ALLOWAITLE (Test must be a able for this de	fter recovery of social volume of load a epth or be for full 24 hours)		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, purip, 10)	lift, etc.)	
	* Tubing Pressure	Casing Presewe	Choke Size	
Longth of Test	, 2000 / 1000 m			
Actual Pred. During Test	011-Bble.	Water - Bbls.	Gas • MCF	
GAS WELL Actual Prod. Test-MCF/D	Longth of Test	Bbls, Contenente/MMCF	Gravity of Condensate	
1116	4 hrs Tubing Piecewe (Shut-12)	Cusing Pressure (Khut-in)	- Choke Size	
Teeling Method (piter, back pr.) Back Pressure	165	PKR	1/2"	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION DIVISION	
	amilation of the Oll Conservation	APPROVED		19
as to the second second with	regulations of the Oll Conservation and their the information given			
above is true and complete to the	best of my knowledge and bellef.	TITLE		
•		TITLE	-	1164
the anter	1. 11. St	anis form so to be filed'i If this is a request for all	inviable for a newly dille	d ar deepener
	niure)	woll, this form must be accom tests taken on the well in acc	DEDIED BY A REDUISTION OF	THE CETERIN
Production Superv	visor	Att encitions of this form	must be filled out comple	tely for allow-
() () (ri o)	able on new und recompleted	ti til and VI for chan	une of owner.
8-3-88	ule)	il well name or pumber, or transp	otter of other such change	
•		Separate Forms C-104 m	nat no lined for each be	ear of numericality

DIATE OF NEW MEXICO			Form C-104 Revised 10-1-78
IGY AND MILLI DALS DEPARTMENT	OIL CONSERVA		RECEIVED
6126 1 01 10 10 10 10 10 10 10 10 10 10 10 1	P. O. 110 SANTA I'E, NEW		ALCCIVED
7 11.0 U 8.0.8. L 8 ND 07 7 H. 7	REQUEST FOR	ALLOWABLE	AUG 0 5 '88
TRANSPORTER OIL	AL AUTHORIZATION TO TRANSP	ID PORT OIL AND NATURAL GAS	о. с. р .
PRONATION CFFICE			ARTESIA, OFFICE
Yates Petrole	um Corporation	•	
	St., Artesia, NM 88210	Other (Please faploin)	
Reason(s) for filing (Check proper box. New Wall X	/ Change in Transporter of:	Note: Well was	
Recompletion	Cil Dry Ga Casinghead Gas Conden	<u> </u>	on Unit #9.
Change in Ownership			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	HEINO, Pool Name, Including Fo	Nind of Lease	
Lechuguilla Canyon DK F			orFoo Federal NM-664
Location		and 2130 Feet From T	East
Unil Letter J : 1980		0/10 .	Eddy County
Line of Section 3 To	waship 24S Range	24Е , ммрм,	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sentj
Nome of Authorized Transporter of Cil Navajo Refg. Co.		PO Box 159, Artesia, NM Address (Give address to which approv	88210
Name of Authorized Transporter of Car			252
El Paso Natural Gas Co If well produces oll or liquida,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
give location of tanks.	J 3 24s 24e	YES	8-3-88
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool, Oil Well Gas Well	New Well Vorkover Deepen	Plug Back Same Resty, Dill, Resty
Designate Type of Completio		X	
Date Spudded	Date Compl. Ready to Prod. 4-16-82	Total Depth 10500'	P.B.T.D. 10155'
1-26-82 Elevations (DF, RKB, RT, GR, etc.)	Vanie of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4028.9' GR	Morrow	10105'	10047' Depth Casing Shoe
Perforations 10105-109			10500'
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	40'	Redi-Mix
171"	13-3/8"	<u>350'</u> 2405'	400 sx 450 sx
122"	9-5/8"	10500!	600 sx
7-7/8" TEST DATA AND REQUEST F	OR ATLOWARLE (Test must be a	10047 fier recovery of socal volume of load oll (and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, sas lif	(i, etc.)
	¢	0	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oll-Bbls.	Water - Bbls.	Gas • MCF
		1	I
GAS WELL		Bbls. Contensale/AMCF	Gravity of Condensate
Actual Prod. TooloMCF/D 1116	Longin of Test 4 hrs	_ ·	
Teeting Method (pitot, back pr.)	Tubing Preserve (Shut-SA) 165	Cosing Pressure (Shut-12) PKR	Choke Sixe 1/2"
Back Pressure CERTIFICATE OF COMPLIAN	·····································	OIL CONSERVAT	ION DIVISION
		APPROVED	, 19
my tata your hear complied with	regulations of the Oli Conservation a and thet the information given a best of my knowledge and belief.	8Y	
· •	•	TITLE	
1 · _ 1		This form as to be filed in compliance with PULE 1104. If this is a request for allowable for a nowly drilled or despend	
Anonte	as dleit	目	NICO DY R LLUMBLIUN OF LNC SCOTTER
Production Superv		tests taken on the well in accor	at be filled out completely for allow-
O'	(10)	white on new and recompleted we	III. and VI for changes of owner.
<u>8-3-88</u>	ule)	well name or pumber, or transport	er, or other such change of condition. be filed for each pool in multiply