

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

C/SF  
**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL & 2130' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

|                      |                          |                          |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF  | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT       | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE     | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL          | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE    | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES         | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON*             | <input type="checkbox"/> | <input type="checkbox"/> |

(other) Intermediate Casing; Production Casing

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 57 joints 9-5/8" J-55 36# ST&C casing set at 2405'. 1-Texas Pattern guide shoe set at 2405'. \* Flapper float at 2385'. Cemented w/100 sacks B. J. Lite, 6#/sack Gilsonite and 1/4#/sack celloflake. Tailed in w/350 sacks Class "C" w/3% CaCl. PD 11:15 PM 2-2-82. Bumped plug to 1000 psi, released pressure and float held okay. Circulated 50 sacks to pit. Drilled out 7:00 AM 2-4-82. WOC 31 hours 45 minutes. TD 10500'. Ran 251 joints of 4-1/2" 11.6# LT&C casing as follows: 44 joints of 4-1/2" 11.6# LT&C; 153 joints of 4-1/2" 11.6# K-55 LT&C and 54 joints of 4-1/2" 11.6# N-80 LT&C (Total 10600') casing set at 10500'. Auto-fill float shoe at 10500'. Auto-fill float collar at 10458'. Cement w/500 sacks Halliburton Poz, 3#/sack KCL, .6% fluid loss and .4% friction reducer. Tailed in w/100 sacks Class "H", .4#/sack KCL, .6% fluid loss and .4% friction reducer. PD 5:30 PM 3-23-82. Bumped plug to 1500 psi, released pressure and float held okay. WOC.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Richard A. Doddrell TITLE Engineering Secty DATE 4-28-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
APR 30 1982

Set @  
ACCEPTED FOR RECORD. Ft.  
4-28-82  
MAY 5 1982  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

5. LEASE

NM 664

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

Lechuguilla Canyon Unit

8. FARM OR LEASE NAME

Lechuguilla Canyon Unit

MAY - 6 1982

9. WELL NO.

9

O. C. D.

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit J, Sec. 3-T24S-R24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4028.9' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)