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p 57 :	measured and true vertical depths for all markers and zones pertiner	nt to this work.)*		
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set at 2405'. * Flapper float at 2385'. Cemented w/100 sacks B. J. Lite, 6#/sack	set at 2405', * Flapper float at 2385'. Cemented w	1/100 sacks B. J. Lite, 64	/sack	
Gilsonite and 1/4#/sack celloflake. Tailed in w/350 sacks Class "C" w/3% CaCl. PD	Gilsonite and $1/4\#/sack$ celloflake. Tailed in w/3	350 sacks Class "C" w/3% (CaCl. PD	e. * 1
11:15 PM 2-2-82. Bumped plug to 1000 psi, released pressure and float held okay.	11:15 PM 2-2-82. Bumped plug to 1000 psi, releas	sed pressure and float hel	d okay.	F
Circulated 50 sacks to pit. Drilled out 7:00 AM 2-4-82. WOC 31 hours 45 minutes.	Circulated 50 sacks to pit. Drilled out 7:00 AM	2-4-82. WOC 31 hours 45	minutes.	
TD 10500'. Ran 251 joints of 4-1/2" 11.6# LT&C casing as follows: 44 joints of 4-1/2"	TD 10500'. Ran 251 joints of 4-1/2" 11.6# LT&C c	casing as follows: 44 joir	its of $4-1/2^{-1}$	
11.6# LT&C 153 joints of 4-1/2" 11.6# K-55 LT&C and 54 joints of 4-1/2" 11.6# N-80	11.6# LT&C 153 joints of 4-1/2" 11.6# K-55 LT&C	and 54 joints of $4-1/2$ 1	1.6# N-80	
LT&C (Total 10600') casing set at 10500'. Auto-fill float shoe at 10500'. Auto-	LT&C (Total 10600') casing set at 10500'. Auto-r	Halliburton Poz 3#/cack	KCL 6%	
fill float collar at 10458'. Cement w/500 sacks Halliburton Poz, 3#/sack KCL, .6% fluid loss and .4% friction reducer. Tailed in w/100 sacks Class "H", .4#/sack KCL,	fluid loss and 4% frightion reducer. Tailed in N	$J/100$ sacks Class "H" Δ	/sack KCL.	
.6% fluid loss and .4% friction reducer. PD 5:30 PM 3-23-82. Bumped plug to 1500	6% fluid loss and .4% friction reducer. PD 5:30) PM 3-23-82. Bumped plus	g to 1500	
• Vo light 1000 and • 10 light to the time in the second s	psi, released pressure and float held okay. WOC.	L L C	~	

18. Thereby certify that the foregoing i		Anel
signed i anda bodh	TITLE Engineering Secty _{DATE}	4-28-82 5 1982
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	(This space for Federal or State office use) TITLE DIE CIETIC(VIE) DATE	U.S. GEOLOGICAL SUR ROSWELL, NEW MEXIC
	•See Instructions on Reverse Side U.S. GPOLOGICAL SURVEY ROSWELL, NEW MEXICO	
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24.11 j. 4.4.