

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 2130' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Perforate & Treat

5. LEASE

NM 664

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lechuguilla Canyon Unit

8. FARM OR LEASE NAME

Lechuguilla Canyon Unit

9. WELL NO.

9

10. FIELD OR WILDCAT NAME

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit J, Sec. 3-T24S-R24E

12. COUNTY OR PARISH 13. STATE

Eddy NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4028.9' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WIH and perforated 10322-35' w/10 .50" holes as follows: 10322, 24, 24½, 26½, 27, 28, 30½, 31, 34½ and 35'. Acidized perforations 10322-35' w/2500 gallons 7½% MS acid, N₂ and 8 ball sealers. Flowed well back and stabilized at 50 psi on 1/8" choke. Pulled packer and tubing. Ran packer and RBP and tested. WIH and perforated 10105-109' w/10 .40" holes. Acidized perforations 10105-109' w/1000 gallons 7½% MS acid and 3% KCL plus N₂. RBP set at 10155'. Packer set at 10048'. Well cleaned up and stabilized at 165 psi on 1/2" choke = 1116 mcfpd.

RECEIVED
APR 30 1982

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Secty DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 5 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO