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NEW MEXICO OIL CONSERVATION COMMISSION

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30-015-24058  
Form O-101  
Revised 1-1-65

JAN 5 1982

O. C. D.

1-8-82 1:30PM Called Claude T. B. PIESIA, OFFICE

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L 7013	
7. Unit Agreement Name	
8. Farm or Lease Name	
State DU Com	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated Morrow	
12. County	
Eddy	
18. Proposed Depth	19A. Formation
11800'	Morrow
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
3309' GR	Required/Approved
21B. Drilling Contractor	
Warton Drlg. Co.	
22. Approx. Date Work will start	
Feb. 1, 1982	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>
PLUG BACK <input type="checkbox"/>	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
OTHER	SINGLE ZONE <input type="checkbox"/>
MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator	
Cities Service Company ✓	
3. Address of Operator	
P.O. Box 1919 - Midland, Texas 79702	
4. Location of Well	
UNIT LETTER C	LOCATED 660 FEET FROM THE North LINE
AND 1980 FEET FROM THE West LINE OF SEC. 9	23S 26E NMPM
23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	400	Circulate
12-1/4"	8-5/8"	24 & 32#	3000'	1650	Circulate
7 7/8"	5-1/2"	17 & 24#	11800'	700	TC @ 8350'

It is proposed to drill this well to a total depth of 11,800' to test the Morrow Formation.

The blowout prevention program is as follows:

1. One set of blind rams
2. One set of drill pipe rams
3. One Hydrill
4. One rotating head

The acreage assigned to this well is not dedicated to any gas purchaser.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 7-12-82  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Edman Startz Title Region Opr. Mgr. - Prod. Date 12-31-81  
(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS DATE 1-12-82  
CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

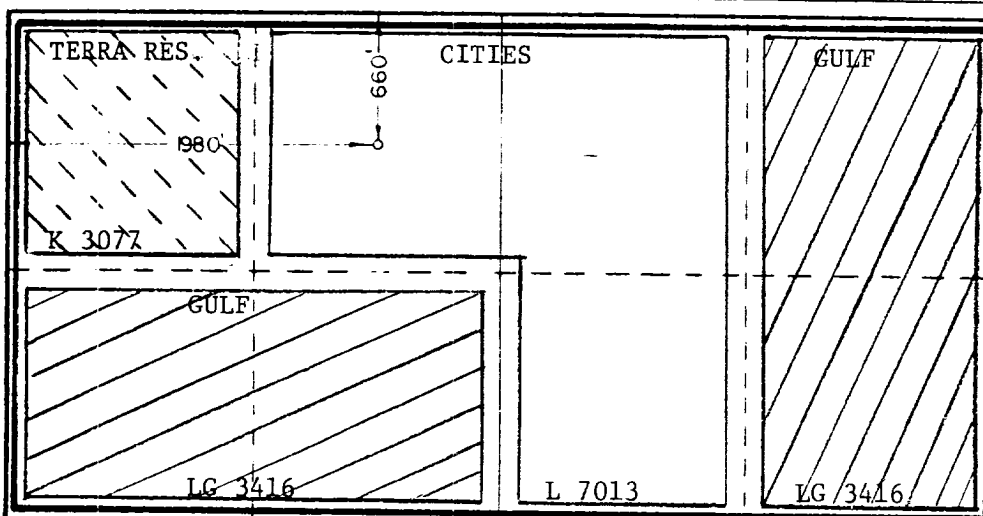
Operator <b>Cities Service Company</b>			Lease <b>STATE DU COM</b>		Well No. <b>1</b>
Unit Letter <b>C</b>	Section <b>9</b>	Township <b>23S</b>	Range <b>26E</b>	County <b>Eddy County</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span>1980 feet from the West line and</span> <span>660 feet from the North line</span> </div>					
Ground Level Elev. <b>3309.1</b>	Producing Formation <b>Morrow</b>	Pool <b>Undesignated Morrow</b>	Dedicated Acreage: <b>320</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

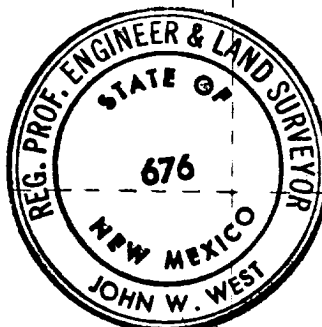
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*Elmer Stutz*  
Position  
Region Opr. Mgr. - Prod.  
Company  
Cities Service Company  
Date  
December 31, 1981

Working Interest of Participating Companies in this proposed well are as follows:

Cities Service Co.	.536278
Amoco Prod. Co.	.212013
Gulf Oil	.126709
Terra Resources	.125000
	<u>1.000000</u>

Royalty interest in all leases is the same....



I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**12/28/81**  
Registered Professional Engineer and/or Land Surveyor  
*John W. West*