

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P.O. Box 2088  
SANTA FE, NEW MEXICO **RECEIVED**

Form C-103  
Revised 10-1-78

**AUG 13 1982**

**O. C. D.**

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
Cass Draw

9. Well No.  
1

10. Field and Pool, or Wildcat  
Und. North Loving Morrow

SUNDRY NOTICES AND REPORTS ON WELLS **ARTESIA, OFFICE**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Read & Stevens, Inc.

3. Address of Operator  
P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER I 1980 FEET FROM THE South LINE AND 990 FEET FROM  
THE East LINE. SECTION 24 TOWNSHIP 23S RANGE 27E NMPM

5. Elevation(Show whether DF,RT,GR,etc.)  
3087.4' GR

12. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER DST #2 & Logs ☒

Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-25-82 DST#2 - 9174'-9310', 136' open ti @ 2:10am 6-25-82. SI t1s @ 4:40am top pkr 9168', btm pkr 9174'.
- 6-26-82 DST #2-Top Chart: 4558psi-Initial hydrostatic, 128psi-initial flw, 64psi-final flw, 171psi-1st close pres; 42psi-2nd flw initial flw, 64psi-final flw, 171psi-2nd closed, 4358psi-final hydrostatic. Bottom Chart: 4809psi-initial hydrostatic, 178psi-initial flw, 134psi-final flw, 267psi-1st close press, 134psi-2nd flw Initial flw, 134psi-final flw, 2478psi-2nd closed,, 4809psi-final hydrostatic. Rec 45' or drig fluid. Temp 150°. Sampler Opsl, 1950 cc's. NS of oil.
- 6-27-82 TD 9 1/2" hole @ 2:45pm 6-26-82 @ 9515'.
- 6-28-82 Ran CNL-FDC, CNL-GR, DLL+MLL-GR, BHC-GR.
- 6-29-82 Ran 221jts total 9496' 7 5/8", 33.7#, 29.7#, 39#, N-80, S-95 set @ 9515'. FC @ 9471'. Cmt w/850sx TLW w/ 3/4" CFR-2 1/4# flocele, tail-in 300sx Class "H" w/.5% Halad-22, .3% CFR-2, 3# KCL. PD @ 11:30pm 6-28-82. Plug not bumped 1500psi.
- 6-30-82 18hrs WOC. Tested csg , BOP, chk mani, WH & Kelly @ 5000psi for 30min, tested satisfactory.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Stobly TITLE Drilling & Production Manager DATE 6-30-82

APPROVED BY L. A. Clement  
CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR, DISTRICT II DATE AUG 12 1982