

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

OCT 15 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

| | |
|------------------------|-------------------------------------|
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| DISTRIBUTION | |
| ANTA FE | <input checked="" type="checkbox"/> |
| ILE | <input checked="" type="checkbox"/> |
| S.G.S | |
| AND OFFICE | |
| PERATOR | <input checked="" type="checkbox"/> |

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |

| |
|------------------------------|
| 5. State Oil & Gas Lease No. |
| - |

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.)

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

| | | |
|-----------------------------------|--|-------|
| OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> | OTHER |
|-----------------------------------|--|-------|

| |
|------------------------|
| 7. Unit Agreement Name |
| - |

| |
|------------------------|
| Name of Operator |
| Read & Stevens, Inc. ✓ |

| |
|-----------------------|
| 8. Farm or Lease Name |
| Cass Draw |

| |
|----------------------------------|
| Address of Operator |
| P.O. Box 1518, Roswell, NM 88201 |

| |
|-------------|
| 9. Well No. |
| 1 |

| |
|------------------|
| Location of Well |
|------------------|

| |
|--------------------------------|
| 10. Field and Pool, or Wildcat |
|--------------------------------|

| |
|---|
| UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND 990 FEET FROM THE <u>East</u> LINE. SECTION <u>24</u> TOWNSHIP <u>23S</u> RANGE <u>27E</u> NMPM |
|---|

| |
|--------------------------|
| Und. North Loving Morrow |
|--------------------------|

| |
|--|
| 5. Elevation (Show whether DF, RT, GR, etc.) |
| 3087.4' GR |

| | |
|------------|----------------------|
| 12. County | XXXXXXXXXXXXXXXXXXXX |
| Eddy | XXXXXXXXXXXXXXXXXXXX |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | |
| OTHER <input type="checkbox"/> | |

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER Perf & Acidized <input checked="" type="checkbox"/> | |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-9-82 Perf 12,208'-12,26', w/4shots/' GTS in 2hrs, 1-3' lazy flame, FL @ 9000'.

10-12-82 Acidize w/500gal 7 1/2% Morrowflo Acid w/100 SCF/bbl N₂. Max press 7600psi, avg press 7100psi, ISIP 5500psi, 5min 5100psi, avg rate 2.1 BPM, min rate 1.5 BPM. Total 57.2 BLTR. Flwd back to rec load, @ 7:00pm flwg at 50 to 100 MCFD, FL below 9000'. SI for BHP build-up.

10-14-82 Acidized w/2000ga 7 1/2% Morrowflow Acid w/25 ballsealers & 1000 SCF/Bbl N₂. Max press 6500psi, avg 6277psi, ISIP 5200psi, 5min 4800psi. Avg rate 2.8 BPM. 91.6 BLTR, flwd back load, flwg on 1" ch 10 to 25psi + 200 MCF, swbld dry.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Stobbs TITLE Drilling & Production Manager DATE 10-14-82

Original Signed By
APPROVED BY Leslie A. Clements
CONDITIONS OF APPROVAL: IF ANY

TITLE _____ DATE OCT 18 1982