STATE	OF	MEM	MEY	m

ENERGY AND MINERALS	DEPARTMENT						Form C-103	
NO. OF COPIES RECEI	OF COPIES RECEIVED OIL CONSERVATION DIVISION					Revised 10-1-78		
DISTRIBUTION		Р.	0. Box 2	2088				
SANTA FE		SANTA FE	, NEW ME	XIO BECEIVED	5a. 1	ndicate T	ype of Lease	
FILE	LE				Stat		Fee X	
U.S.G.S				JAN 1 9 1983		· +	100 121	
LAND OFFICE				JAN 1 1 1000	5. St	ate OII 8	Gas Lease No.	
OPERATOR				O. C. D.			. 505 25050 110.	
				ARTESIA, OFFICE			-	
	SUNDRY NOT	TICES AND REPORTS ON	WELLS	AKIESIM,	XXXXX	XXXXXXXX	XXXXXXXXXXXXXXXXX	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT						×××××××××××××××××××××××××××××××××××××××		
RESERVOIR, USE MAPPLICATION FOR PERMIT-M (FORM C-1011 FOR SUCH PROPOSALS,)				i	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
1. OIL	GAS _				$\overline{}$	it Agreem		
WELL	WELL]	X OTHER				and the second second		
2. Name of Operator	Name of Operator				8 53	9 Form and area Name		
Read & Stevens, Inc.				1	8. Farm or Lease Name			
3. Address of Operator					Cass Draw 9. Well No.			
P.O. Box 1518, Ro		38201) . We	11 110.		
4. Location of Well		0201			10 5	1-144	0	
					10.	ield and	Pool, or Wildcat	
UNIT LETTER 1	1980) FEET FROM THE	South I	INE AND 990 FEET FROM				
		, LET TROM THE	300 III L	THE AND 990 FEET FROM			Loving Morrow	
	. SECTION	24 TOWNSHIP	23\$	RANGE 27E NMP			***************************************	
×××××××××××××××××××××××××××××××××××××××				DF,RT,GR,etc.)	12. C	ounty	XXXXXXXXXXXXXXXX	
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		3087.41				ddy	XXXXXXXXXXXXXXXX	
	Check Appr	opriate Box To Indi	cate Nat	ure of Notice, Report or O	ther Dat	8		
NOTIC	E OF INTENT	ION TO:		SUBSEQUENT	REPORT O	F:		
	1	7						
PERFORM REMEDIAL V		PLUG AND ABANDON		REMEDIAL WORK		ALTERIN	G CASING	
TEMPORARILY ABANDO	1 1	CHANGE PLANS		COMMENCE DRILLING OPNS.		PLUG AN	D ABANDONMENT	
PULL OR ALTER CASI	NG L	1		CASING TEST AND CEMENT JO	3			
OTHER				OTHER Perf & a	cidize		X	
Describe Proposed or	Completed 0	perations(Clearly s	tate all	pertinent details, and gi	ve perti	nent date	s, including esti-	
mated date of startin	ng any propo	sed work) SEE RULE	1103.				•	
1-6-83	Set CIBP @	12,1501, dump 301 d	emt on t	op of plug, prep to TiH w/	rbg.			
1-7-83	Set pkr €	11,380'.						
1-8-83	Perforate	11,550'-11,848' w/4	4 shots.	Run tbg & pkr, set pkr @	1,388,16	51.		
1-9-83	TP 925psi,	acidize w/8000 gals	5 MOD 201	2 acid w/100 ballsealers &	1000 SC	/BBL No.	avo pres 6145psi.	
	max 6700ps	1, avg rate 5 BPM,	ISIP 500	Opsi, 5 min 4400psi, 10 mi	4400ps	i, 15 min	4300psi, 234,5	
	BLTR, open	up to flow back loa	ad.				, ,	
1 hereby certifo 44-	t the 1241-						· · · · · · · · · · · · · · · · · · ·	
// >		negron above is true	and co	mplete to the best of my ki	ow ledge	and belie	ef.	
SIGNED	- Subi	M	TITLE_	Drilling & Production Manag	ger	DATE 1-	-17-83	
				Original Signed By				
APPROVED BY				Leslie A. Clements			AAL 0 0 4000	
	OVAL 45 ***		TITLE	Supervisor District !!		DATE	AN 2 0 1983	
CONDITIONS OF APPR	OVAL, IF AN	1;						