

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

THE OIL CONS. CO. (SEE INSTRUCTIONS ON
DRAWER DD reverse side)
Artesia, NM 88210Form approved.
Budget Bureau No.

5. LEASE DESIGNATION AND

NM 02887-D

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

James Ranch Unit

8. FARM OR LEASE NAME

James Ranch Unit

9. WELL NO.

13

10. FIELD AND POOL, OR WELL

Wildcat

11. SEC., T., R., M., OR BLOCK
OR AREA

Sec 6 T23S, R31E

12. COUNTY OR

PARISH

Eddy

13.

New

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other ☐ Single

2. NAME OF OPERATOR

Perry R. Bass

OCT 6 1982

3. ADDRESS OF OPERATOR

P. O. Box 2760, Midland, TX 79702

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1440' FNL & 860' FWL Unit Letter E

At top prod. interval reported below 1439' FWL & 687' FSL Sec 31 T22S R31E

At total depth 1424' FWL & 1177' FSL Sec 31 T22S R31E

14. PERMIT NO.

DATE ISSUED

15. DATE SPEUDED

Feb. 6, 1982

16. DATE T.D. REACHED

July 27, 1982

17. DATE COMPL. (Ready to prod.)

Sept. 21, 1982

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3308.5' GL

19. ELEV. CASING

20. TOTAL DEPTH, MD & TVD

15,078'

21. PLUG, BACK T.D., MD & TVD

15,061'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

Rotary 0' to 15,078'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

13,466 - 13,477' ATOKA

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL - BHC CDL - CNS - DLL

27. WAS WELL

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT
13 3/8"	48#	500'	17 1/2"	650 sx. Class "C"	None
9 5/8"	36#	3705'	12 1/4"	2050 sx. Paces Lite & CL "C"	None
7"	26#, 23#	11,580'	8 3/4"	400 sx. Paces Lite & CL "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER
5"	11,253'	15,078'	650sxCL"H"	---	2 3/8"	13,370'	13,370'

31. PERFORATION RECORD (Interval, size and number)

Perf. with 1 9/16" JRC SSB-II Charges
13,466' - 13,477' 2 Shots P/Ft.
23 Shots total.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing, Shut In)	
September 21, 1982		Flowing				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS—OIL
9-13-82	8	Var.	→	-0-	141	-0-	-0-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API	
1620	Packer	→	-0-	AOF 1.591	-0-	-0-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Above Logs Sent in 8-6-82 (Sperry-Sun Directional Sperry)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.C. Hutchins

TITLE Senior Production Clerk

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

SEP 28 1982

DATE 9-28-82

ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Copy to local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	3897'	7725'	DST #1 (6535' - 6350') 3 min. open w/good blow; SI 30 min. open 120 min. GTS in 115 min. @ 140 MCF/GPD: REC. 211' Free oil 869' DW: ISIP 2875 FSIP 2873	T/Delaware	3897'	3895'
Delaware	5936'	5962'	Sand	T/Delaware SD.	3932'	3930'
Delaware	6236'	6260'	Sand & Shale	T/Bone Springs	7725'	7721'
Delaware	6490'	6528'	Sand	T/Wolf Camp	11,341'	11,061'
Delaware	7300'	7378'	Sand & Shale	T/Strawn	13,057'	12,597'
Wolfcamp	11,474'	11,486'	Sand	T/Atoka	13,317'	12,821'
Atoka	13,466'	13,477'	Sand & Shale	T/Morrow	13,882'	13,330'
Morrow	14,524'	14,554'	Sand & Shale			
Morrow	14,710'	14,716'	Sand			
Morrow	14,938'	14,964'	Sand & Shale			