

UNITED STATES Artesia, NM 88210
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
~~SAFETY ENTERPRISES PRODUCTION CO.~~
3. ADDRESS OF OPERATOR
Box 2760, Midland, TX 79702-2760
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1440' FWL 860' FWL UNIT E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 1787' FSL + 860' FWL Sec. 31-22-31
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) 9 3/8" CS6. E DST #1

SUBSEQUENT REPORT OF:

RECEIVED
MAR 10 1982
(NOTE: Reproduction of this document is prohibited without the written permission of the FBI.)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DRUG. 12 1/4" HOLE TO 3705' 2-18-82.

RAN 87 TTB. 95/8" 36" K-55 LT/L C56. SET @ 3705'

CEMENT W/ 1800 SKS. PACE SETTER LITE W/ ADDITIVES, TAILED

W/ 250 SXS. CLASS "C" W/ ADDITIVES CIRC 360 SXS

W/ 250 SXS. CLASS C W/ADDITIONAL FIRE 250 SXS. DUMPED
FLUG DOWN @ 6:30 AM 2-18-82. FLOAT HELD OK. DUMPED

PLUG OK. WOC 48 HRS. DIALG. FLOAT, TEST CS6 TO 1000 #

DRLG SHOE, TEST CSG. SEAT TO 1000# ALL HELD OK.

TEST BOP TO 1000 # & HOSE BLEW OFF. NO TEST

DRLG. 8 3/4" HOLE 2-22-82.

Subsurface Safety Valve: Manu. and Type NA

- 18. I hereby certify that the foregoing is true and correct**

SIGNED R.L. Hutchens

TITLE Productivity Chart

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____

ACCEPTED FOR RECORD

APR 27 1982

DATE 3-6-68 U.S. GEOLOGICAL SURVEY
ROS WELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

2-27-82 DST #1 6535'-6350' (185') DELAWARE
 OPEN 3 MIN GOOD BLOW SI 30 MIN. OPEN 120 MIN GTS AFTER 115 MIN.
 + 140 MCFPD SI 240 MIN RECOVERED 211' = 3 BBLs FREE OIL 40° API
 @ 60° F, 869' ± 9 BBLs DELG. WTR. 1 HP 3033 PSI IFP 136-164 PSI
 151P 2875 PSI FFP 193-629 PSI FSIP 2873 PSI BHT 110°
 F SAMPLE CHAMBER 550 PSI 1000 cc OIL 200 cc WTR.
 2-28-82 DELG. 8 3/4" HOLE.

RECEIVED

APR 20 1982

NO. 367-1025