

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 00-01-83
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIGNED	
DISTRIBUTION	
ANTA FE	
FILE	
J.B.A.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PROMOTION OFFICE	

Operator
Bass Enterprises Production Co.

Address
P O Box 2760, Midland, Texas 79702-2760

Reason(s) for filing (Check proper box)
☐ New Well
☐ Recombination
☐ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Gas
☐ Other (Please explain)
 Change Operator name and NGPLCA address

Operator
(Change of ~~operator~~ give name and address of previous owner) Perry R. Bass, P O Box 2760, Midland, Texas 79702-2760

I. DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name	Well No.	State, Federal or Free Federal	NMO2887--D
James Ranch Unit	13		
Pool Name, including Formation			
Los Medanos Atoka Gas			
Location			
Unit Letter	Line and	Feet From The	County
E	1440	West	Eddy
Line of Section	Township	Range	NMPM,
6	23S	31E	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☒		P O Box 1183, Houston, Texas 77001-1183	
The Permian Corporation		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Gas ☐ or Dry Gas ☒		P O Box 283, Houston, Texas 77001-0238	
Natural Gas Pipeline Co. of America		Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	E	6	23S
			Rqs. 31E

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. C. Houtchens
(Signature)
Senior Production Clerk
(Title)
July 21, 1986
(Date)

OIL CONSERVATION DIVISION
AUG - 1986

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Dill. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.H.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load off and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke size