nit 5 Copies mpto District Office <u>TRICT 1</u> . Dox 1980, Hobbs, NM 88240 STRICT II	State of New vergy, Minerals and Natural OIL CONSERVAT P.O. Box	Resources Depar	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
Drawer DD, Anesia, NM 88210	Santa Fe, New Mexi		
TRICT III 10 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL		ION CREATER
erator	TO TRANSPORT OIL A	IND INT ONAL CAS	Well API No. 30-015-23075
BASS ENTERPRISES			30 010 200,0
P.O. BOX 2760, 1 ason(s) for Filng (Check proper box) w Well completion ange in Operator hange of operator give name address of previous operator	11 DLAND, TEXAS 79702-276 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate X	U Other (Please explain)	
DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Including	Formation	Kind of Lease No.
EARO NAME JAMES RANCH UNIT	13 LOS MEDANO	)S ATOKA GAS	State, Coderal) & Fee NM02887-D
ocation Unit LetterE	1440 Feet From The NOT	RTH Line and 860.	Feet From The UEST Line
Section 6 Townshi	p 235 Range 31E	, NMPM, EDDY	County
KOCH OII, COMPANY, A D lame of Authorized Transporter of Cauin NATURAL GAS PIPELINE f well produces oil or liquids, ive location of tanks.	nghead Gaa 🔽 or Dry Gaa 💢 CO. OF AMERICA	Address (Give address to which BOX 283, HOUSTO Is gas actually connected? YES	BRECKENRIDGE, TX 76024 approved copy of this form is to be sent) N, TEXAS 77001-0283 When 7 2-10-83
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion Date Spudded		Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
			della perio
V. TEST DATA AND REQU	EST FOR ALLOWABLE		
OIL WELL (Test must be afte	er recovery of total volume of load oil and mus	t be equal to or exceed top allow Producing Method (Flow, pur	able for this depth or be for full 24 hours.) p, gas lift, etc.)
Date First New Oil Run To Tank	Date of Tea	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbis.	Gas- MCF
Actual Prod. During Test	Oil - Bbls.	YY BLCT - 13016.	
GAS WELL	Length of Test	Bbis. Condensate/NIMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pilot, back pr.)			
I hereby certify that the rules and t	FICATE OF COMPLIANCE		SERVATION DIVISION
Division have been complied with	and that the information given above my knowledge and belief.	Date Approve	d <u>NOV 7 1990</u>
L, C, Soute	theus	11	RENAL SIGNED BY
Signature R.C. HOUTCHENS	SENTOR PRODUCTION CLERK	c	DERVISOR DISTRICT 19
Printed Name 10-26-90	(915) 683-2277	Title	
	Telephone No.	11	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.