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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 19 1982

O. C. D.  
ARTESIA, OFFICE

30-015-24066  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 6341	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name "A" Crooked Creek "A" State Com "A"	
2. Name of Operator W.A. Moncrief, Jr. ✓		9. Well No. 1	
3. Address of Operator 400 Metro Bldg., Midland, Texas 79701		10. Field and Pool, or Wildcat Baldrige Canyon	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 2 TWP. 24S RGE. 24E NMPM		12. County Eddy	
19. Proposed Depth 10,700		19A. Formation Morrow	20. Rotary or C.T. rotary
21. Elevations (Show whether DF, RT, etc.) 4010' GD 4027' KB	21A. Kind & Status Plug. Bond \$50,000 blanket bond (Federal Ins. Co.)	21B. Drilling Contractor Kenai	22. Approx. Date Work will start ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13-3/8"	48# H-40 ST&C	400'	400 sax	circulate
11 1/2"	8-5/8"	32# K-55 ST&C	2700'	1000 sax	circulate
7-7/8"	4 1/2"	11.6# N-80 LT&C	10,700'	500 sax	to be determined

Gas sales are not dedicated.

Filed ID-1  
API + NL Book  
1-22-82

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 7-22-82  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Reuben E. Thornton Title Exploration Manager Date 1-18-82  
(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 22 1982

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 13 3/8" & 8 5/8" casing

Notify API 11  
time to witness cementing  
the 8 5/8" casing