

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-6341

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator W.A. Moncrief, Jr. 3. Address of Operator 400 Metro Bldg., Midland, Texas 79701 4. Location of Well UNIT LETTER I, 1980 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 2 TOWNSHIP 24S RANGE 24E NMPM.	RECEIVED FEB 22 1982 O. C. D. ARTESIA, OFFICE	7. Unit Agreement Name 8. Farm or Lease Name Crooked Creek "A" State Com 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated, Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4010 GD 4027 KB	12. County Eddy	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- (1.) Well was spudded 2-8-82.
- (2.) Set 13-3/8" 48# H-40 ST&C casing at 428' and cemented w/250 sax lite wate + 150 sax Class "C" w/2% CaCl on 2-10-82. Cement circulated. WOC 18 hrs. Tested casing to 1000# for 20 minutes. Held OK.
- (3.) Set 8-5/8" 32# K-55 ST&C casing at 2707' and cemented w/900 sax Howco lite w/10# gilsonite and 1/2# Flo-cel per sack followed by 200 sax Class "C" w/2% CaCl on 2-16-82. Tested casing and BOP to 1,500# for 15 minutes. Held OK. WOC 18 hrs. Cement circulated 170 sax. Witnessed by Michael Stubblefield.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dewey E. Thornton</u>	TITLE <u>Exploration Manager</u>	DATE <u>2-17-82</u>
APPROVED BY <u>Mike Walker</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAR 12 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 11 1982

O. C. D.  
ARTESIA, OFFICE