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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 2 1982

O. C. D.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-6341
7. Unit Agreement Name
8. Farm or Lease Name Crooked Creek "A" State Com
9. Well No. 1
10. Field and Pool, or Wildcat Baldridge Canyon Undesignated Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator W.A. Moncrief, Jr./
3. Address of Operator 400 Metro Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24S</u> RANGE <u>24E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4010 GD, 4029 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1.) Operator reached T.D 3-20-82. Ran Schlumberger and found T.D. to be 10,647'.
- (2.) Set 4½" 11.6# N-80 LT&C casing on bottom and cemented w/750 sax Class "H" with 5/10 of 1% CFR-2. P.D. 11:25pm 3-21-82. Pressured to 1900# for 30 minutes. Held OK.
- (3.) Ran temperature survey 3-22-82 and found top of cement at 8260' outside casing and 10,616' inside casing.
- (4.) Operator will perforate and complete from Morrow sands after the pipeline connection is made.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Denny E. Thornton TITLE Exploration Manager DATE 3-29-82

APPROVED BY Mike Wilk TITLE OIL AND GAS INSPECTOR DATE APR 6 1982

CONDITIONS OF APPROVAL, IF ANY: