(NO. OF COPIES RECEIVED 5				PECEINED		
	DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-116		
	SANTA FE	REQUEST	FOR ALLOWABLE		Effective 1-1-6		
	U.S.G.S.	AUTHORIZATION TO TRA	AND A DIA TROPENA	IATLIDAL C	MAY 26 1982		
	LAND OFFICE	AUTHORIZATION TO TRA	AND OR FOR AND I	INTURAL C			
	TRANSPORTER OIL /				O. C. D.		
	GAS /				ARTESIA, OPFICE		
	OPERATOR /						
1.	PRORATION OFFICE						
	W.A. Moncrief, Jr.						
	Address						
	400 Metro Bldg., Midland	1, Texas 79701					
	Reason(s) for filing (Check proper box)		Other (Please	explain)			
	New Well X	Change in Transporter of:					
	Recompletion	Oil Dry Go	一一				
	Change in Ownership	Casinghead Gas Conde	nsate	 -			
	If change of ownership give name and address of previous owner						
lI.	DESCRIPTION OF WELL AND I	LEASE	'agtion	Kind of Lease		Lease No.	
	Lease Name	Well No. Pool Name, Including F		State, Federa		LG-6341	
	Crooked Creek State "X"	Com 1 Baldridge Canyo	on Morrow		State]EG-0341	
	Unit Letter I ; 1980 Feet From The South Line and 660' Feet From The East						
	Line of Section 2 Tow	mship 24S Range	24E , NMPM	, Ed	ldy	County	
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address t				
	The Permian Corporation				, Texas 77001		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	•		ed copy of this form is		
	El Paso Natural Gas Com		P.O. Box 1492 Is gas actually connected			<u> </u>	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 2 24S 24E	Yes		5-12-82		
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:	Plug Back Same Re	s'v. Diff. Res'v.	
	Designate Type of Completio		X	1		!	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	_1	P.B.T.D.		
	2-8-82	5-24-82	10,647'		10,616'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	4010' GD 4029' KB	Morrow Sand	10,216'		10,1641 Depth Casing Shoe		
	Perforations						
	10217-228	THE WAY CASING AND	D CENENTING BECOR	<u> </u>	10,647'	<u></u>	
			D CEMENTING RECOR		SACKS CEI	MENT	
	HOLE SIZE	CASING & TUBING SIZE	428'	250 sa	x lite+150 sax	c Class "C"	
	11½"	8-5/8"	2,707'	900	sax lite+200	Class "C"	
	7-7/8"	4½"	10,647'		600 sax Class	"H"	
	43"	2-3/8"	10,164		<u> </u>		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total volu	me of load oil	and must be equal to or	exceed top allow-	
	OIL WELL	Date of Test	epth or be for full 24 hours Producing Method (Flow		(t, etc.)	1 (00)	
	Date First New Oil Run To Tanks	Date of Yest				2 Or not	
	Length of Test	Tubing Pressure	Casing Pressure	· · · · · · · · · · · · · · · · · · ·	Choke Size	2 87	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF 30	10-4	
	CAC WELL	<u></u>					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	•	
	1,690	24 hrs.	none				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size		
	Flowing into P.L.	3250#	Packer		15/64"		
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL	CONSERVA JUN	TION COMMISSIC	N 10	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR, DISTRICT II TITLE _

APPROVED

Thornton

Exploration Manager

(Title) 5-25-82

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.