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**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**

OCT 7 1982

O. C. D.  
ARTESIA OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-68

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-6341

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator W.A. Moncrief, Jr.	8. Farm or Lease Name Crooked Creek "A" State Com
3. Address of Operator 400 Metro Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 2 TOWNSHIP 24S RANGE 24E NMPM.	10. Field and Pool, or Wildcat Baldridge Canyon Undesignated Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 4010 Gd, 4029 KB	12. County Eddy

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**  
**NOTICE OF INTENTION TO:** **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- (1.) This well was originally completed as a Morrow "B" sand producer through perfs 10,217-10,228' for CAOF of 3,283 MCFGPD on 6-3-82 after being washed w/1,000 gallons 7½% MS Spearhead acid.
- (2.) The Morrow "B" sand has depleted. Operator ran swab to SN on 9-29-82 & found no fluid in hole. 24 hr SITP was 800# & bled down immediately.
- (3.) Operator proposes to set drillable cement retainer 50'± above old perfs & squeeze old perfs w/25 sax. WOC 12 hrs.
- (4.) Operator will then pick up drill collars & bit & drill out retainer & cement with reverse unit & test perfs to 2,000# after drilling out.
- (5.) Run collar locator & perforate lower McEwen zone 10,555', 10,556', 10,557', 10,558', 10,563', 10,564', 10,566' & 10,570' (8 holes) & perforate Morrow "E" sand 10,477 - 10,483' (12 holes) & 10,452', 10,461', 10,465' & 10,467' (4 holes) with 3-1/8" casing gun.
- (6.) Wash new perfs with 1000 gallons 7½% Spearhead acid & ball sealers. Swab & flow to determine whether or not a frac job is required.
- (7.) Frac if necessary with 5% MS frac, CO₂, 20-40 sand, 20-40 bauxite and ball sealers.
- (8.) Flow to clean up & turn down sales line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dewey E. Sherston TITLE Exploration Manager DATE 10-6-82

APPROVED BY Original Signed By  
Leslie A. Clements TITLE \_\_\_\_\_ DATE OCT 8 1982  
Supervisor District II  
CONDITIONS OF APPROVAL, IF ANY: