		1		-							Form	C-10	r.	
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DISTRIBUTION							530	CIVE	:n		Sa. Indic	ate T	ype of Lease	
SANTA FE	- 1		NEW MEXICO OIL CONSERVARE STON							State	x	Fee _		
FILE	V	VW	VELL	COMPLE	ETION OF	R RECC	DMPLEIIO	N RE	PORTA	NULU	5. State	oit s	Gas Lease No.	
U.S.G.S.	- 1						FEB 1	8 19	983		LG-6	341		
LAND OFFICE										i.	1111	777	TITITITI	\overline{D}
OPERATOR]					O. (<u> </u>		- 		111,		(l)
	sfin						ARTESIA				7. Unit /	Agree	ment Name	77.
la. TYPE OF WELL					67 T	ا ا	ARICOIP	, OFF						
		WEL	. L_]	GAS WELL	. –		OTHER _		•		8. Farm	or Le	ase Name	
b. TYPE OF COMPLETI			[]	PLUG	[] DIF	F. []					+		Creek "A"	
NEW WORK	x	DEEPE	NL	BACK		SVR.	OTHER				9. Well I		n	
2. Name of Operator	/										1997 - A.	1		
W.A. Moncrief,	Jr. 1										10, Fiel	d and	Pool, or Wildcat	
3. Address of Operator			-	70'							Baldri	dee	Canyon Morro	W
400 Metro Bldg.	, Midl	and,	Texa	18 /9.	/01				<u></u>		7777	111	mmm	77
4. Location of Well												///		()
		1.0				+ + h			660			711,		\mathcal{U}
UNIT LETTERI	LOCATE	<u>19</u>	980	FEET F	ROM THE	souti	LINE AND	111	660	FEET FROM	12. Cour		<i>m}}}}}</i>	\mathcal{H}
				·	0/1			())	XIII	/////	Edd			$\prime \prime \prime$
THE CASE LINE OF SE	2	<u> </u>	WP. 24	45 RG	<u>,ε.</u> 24E	NMPM		777		REP RT	V	-	lev. Cashinghead	\overline{n}
			leached	17. Date					d, 402		010, 0101)		4010	
2-8-82	3-20			<u> </u>	2-3-				23. Interva				Cable Tools	
20. Total Depth	. 2		ig Back		22.	Many	e Compl., Ho	× .	Drilled	By Su	rface <u>t</u>			
10,647			10,61			··		l		<u>→</u>	10,647		, Was Directional Sur	vev
24. Producing Interval(s),					m, Name				•				Made	
10,452 - 10,570	TOM	ver M	Morro	W									No	
· · · · · · · · · · · · · · · · · · ·											2	 7 Was	s Well Cored	. <u></u>
26. Type Electric and Oth			or 1	Cable							1	N		
CNL - FDC, DLL	- M1CI	CO SE	FL DY						115		L			
28.	T						ort all string	s set i					AMOUNT PULLE	
CASING SIZE	WEIGH		/FT.		HSET		ESIZE			TING RE		, , , ,	AMOUNTFOLLE	
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43"		11.6	6	<u> 10,</u>	647		7-7/8"	600	sax Cl	ass H				
			<							<u></u>	TUBING R	ECO		
	L		INER R	ECORD	1	r			30.				PACKER SET	
29.	. .		T			EMENT	SCREEN		SIZE	L	рертн сет		FACINERSEI	
29. SIZE	тор		80	ттом	SACKSC			+	/ OH	10			10 370'	
}	тор		BO	ттом	SACKSC				2-3/8"	10,	370'		10,370'	
SIZE	· ·				SACKSC						370'			
SIZE 31. Perforation Record (In	nterval, s	ize and	d numbe	r)			32.		, SHOT, F	RACTUR	370'	SQU	EEZE, ETC.	 ·
SIZE 31. Perforation Record (1/ 10,452, 10,461,	nterval, s 10,40	ize and 65,	d numbe 10,46	⁷⁾ 97 (.4"		.es	32. DEPTH	INTE	, SHOT, F	RACTUR	370' E, CEMENT	SQU KINI	EEZE, ETC.	
SIZE 31. Perforation Record (II 10,452, 10,461, 10.477 - 10,483	nterval, s 10,40	ize and 65,) 12	d numbe 10,46 hole	^{r)} 57 (.4'' ss	') 4 hol		32. DEPTH 10,452-	інте 10,5	, SHOT, F RVAL 570	RACTURE AM A/1,00	370' E, CEMENT OUNT AND 00 gal 7	SQU KINE 72%	EEZE, ETC. DMATERIAL USED Spearhead	
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SIZE 31. Perforation Record (In 10,452, 10,461, 10,477 - 10,483 10,555, 10,556, & 10,570 (.4") 33. Date First Production 2-4-83 Date of Test 2-15-83 Flow Tubing Press. 2005 to 1451 34. Disposition of Gas (S	Hours Te 4 Casing F Pau old, used	ize and 65,) 12 57, es Produ	d numbe 10,46 hole 10,55 (Tot action M Flo Ch 8, an re Ca Ho	r) 57 (.4" 58, 10, 58, 10, 58, 10, 59, 10, 50, 10, 10, 50, 10, 10, 50, 10, 10, 50, 10, 10, 50, 10, 10, 10, 50, 10, 10, 10, 10, 10, 10, 10, 10, 10, 1	') 4 hol 563, 10 holes)	PROD ift, pump For priod bl.	32. DEPTH 10,452- 10,452- UCTION ing - Size ar Oil Bbl. 0 Gas 1	IN TE 10,5 10,5 ad type	, SHOT, F RVAL 570 570 570 570 570 570 570 570 570 570	A/1,00 Fraced 5,000 sand H	370' E, CEMENT OUNT AND O gal 7 I w/15,0 gal C02 - 4,0007 Well S Pro ater - Bbl. O est Witness	SQU KINT 72% 000 2 + 2 20 1atus oduc off C ed By	EEZE, ETC. D MATERIAL USED Spearhead gal 5% HCL + 15,000# 20-4(-40 bauxite (Prod. or Shut-in) ing Gas - Oil Ratio Sravity - API (Corr.)	D
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INSTRUCTIONS

This form is to be filed with the approprime District Office of the Commission not later the days after the completion of any newly-drilled or deepened well. It shall be accompanied by the copy of all electrical and radio-activity logs not the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Hule 1105.

Filed 6-8-82 with original C-105

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T Ashy	T	Canyon	т	Ojo Alamo	Т.	Penn. "B"
T. Sult		Strawn	Т.	Kirtland-Fruitland	. Т.	Penn. "C"
D Sult	T	Atoka	Т.	Fictured Cliffs	T.	Penn. ''D''
D. Salt	·	Miss	. T.	Cliff House	Т.	Leadville
T. Teles		Devonian	Т.	Menefee	T.	Madison
T. 7 River	» I. т	Silurian	т.	Point Lookout	T.	Elbert
T. Queen	I.	Montoya	т	Mancos	T.	McCracken
I. Graybu	·g 1.	Simpson	т. т	Gallup	T.	Ignacio Otzte
T. San And	Ires 1.	McKee	. т. Па	se Greenhorn	т	Granite
T. Gloriet	a 1.	Ellenburger	- 1ד T	Dekota	т	
T. Paddoc	k 1.	Gr. Wash	. I. т	Marrison	—— I. т	
T. Blinebr	ту Т.	. Gr. Wash	. 1. T		1. T	
T. Tubb _	T.	Granite	- I. m		I. T	
T. Drinkar	d T.	Delaware Sand	. 1.	Entrada	I. ~	
Т. Аьо		Bone Springs	- T.	Wingate	I. T	
T. Wolfcar	np T.		<u>.</u> T.	Chinle	I.	
T. Penn	T.		. T.	Permian	I.	
T Cisco(H	Bough C) T.				T.	· · · · · · · · · · · · · · · · · · ·
		OIL OR GAS	SI	ANDS OR ZONES		
No. 1, from.		to	No	. 4, from		
		to				
No. 3, from		to	No	. 6, from		to
			~ .			
		IMPORIAN	1 1	IATER SANDS		•
Include data	on rate of water inflow a	nd elevation to which water rose	in	hole.	-	
No. 1, from.		to			******	
No. 2, from.		to		feet.		
No. 3, from		to	•••••	fcct.		•••••••
No. 4, from.		to				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			· · ·				