

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 18 1983

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-6341

7. Unit Agreement Name

8. Farm or Lease Name

Crooked Creek "A"
State Com

9. Well No.

1

10. Field and Pool, or Wildcat

Baldrige Canyon Morrow

12. County

Eddy

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☒DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

W.A. Moncrief, Jr. ✓

3. Address of Operator

400 Metro Bldg., Midland, Texas 79701

4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE south LINE AND 660 FEET FROMTHE east LINE OF SEC. 2 TWP. 24S RGE. 24E NMPM

15. Date Spudded

2-8-82

16. Date T.D. Reached

3-20-82

17. Date Compl. (Ready to Prod.)

2-3-83

18. Elevations (DF, RKB, RT, GR, etc.)

4010 gd, 4029 KB

19. Elev. Casinghead

4010

20. Total Depth

10,647

21. Plug Back T.D.

10,616

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
Surface to 10,647

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,452 - 10,570 lower Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL - FDC, DLL - Micro SFL by Schlumberger

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	428	17 1/2"	250 lite + 150 Class "C"	
8-5/8"	32	2,707	11 1/2"	900 lite + 200 Class "C"	
4 1/2"	11.6	10,647	7-7/8"	600 sax Class "H"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,370'	10,370'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

10,452, 10,461, 10,465, 10,467 (.4") 4 holes
10,477 - 10,483 (.4") 12 holes
10,555, 10,556, 10,557, 10,558, 10,563, 10,564
& 10,570 (.4") 8 holes (Total 24 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,452-10,570	A/1,000 gal 7 1/2% Spearhead
10,452-10,570	Fraced w/15,000 gal 5% HCL +
	5,000 gal CO2 + 15,000# 20-40
	sand + 4,000# 20-40 bauxite

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping – Size and type pump)					Well Status (Prod. or Shut-in)	
2-4-83		Flowing					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas – Oil Ratio	
2-15-83	4	8, 9, 10.5 and 13/64"	→	0	141	0		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)		
2005 to 1451	Packer	→	0	1,864	0			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Selling to EPNG

Test Witnessed By

Leroy Warren

35. List of Attachments

C-122 and worksheets from 4 point test calculations

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dewey E. ThorntonTITLE Exploration ManagerDATE 2-17-83

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate **except on state land, where six copies are required.** See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation