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NO. OF COPIES RECEIVED	Form C-103
DISTRIBUTION	Supersedes Old C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-68
FILE	Sa. Indicate Type of Lease
U.S.G.S.	Biate X Fee
	5. Biate Oil & Gas Lease No.
OPERATOR	LG-6341
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR. Use "Application for Permit _" (form C-101) for such proposals.)	
1	7. Unit Agreement Name
OIL BAB WELL X OTHER.	8. Form or Lease Name
2. Name of Operator	Crooked Creek "A"
W.A. Moncrief, Jr.	State Com
3. Address of Operator	1
400 Metro Bldg., Midland, Texas 79701	10. Field and Pool, or Wildcat
	Baldridge Canyon Morrow
UNIT LETTER I 1980 PEET FROM THE SOUTH LINE AND 660 PEET FROM	
east 24E market 24E	
THE <u>east</u> line, beetion <u>2</u> township <u>245</u> Range <u>24</u> hmpm	
15, Elevation (Show whether DF, RT, GR, etc.)	12. County
4010 Gd, 4029 KB	Eddy
^{16.} Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
	T REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUE AND ABANDONMENT
PULL OR ALTER GASING	_
DTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	sestimated date of starting any proposed
.) Operator M.I. Devonian Well Service Unit 11-29-82. Unbolted head &	
Unseated packer & pulled tbg.	
.) Ran Howco cement retainer & set @ 10,180'. Squeezed Morrow "B" per:	fs 10,217-10,228' w/75 sax
Class "H" w/retarder & friction reducer 11-30-82. 14 bbls cement we	ent into perfs & TP went to
4500#. WOC 24 hrs.	
.) Drilled retainer & hard cement to 10,235' on 12-1-82.	
.) Cleaned out to 10,625' on 12-2-82. Tested casing to 2,000# for 20 m	minutes. Held OK.
Displaced FW w/2% KCL water.	
.) CRC Wireline ran collar log & perforated Lower Morrow 10,452, 10,46	1, $10,465$, $10,467$ (4 notes) 10 564 s 10 570(8 holoo) fo
10,477-10,483 (12 holes) & 10,555, 10,556, 10,557, 10,558, 10,563,	$10,504 \approx 10,570(8 \text{ notes})$ 10
a total of 24 holes $12-3-82$.	oalers May TP 7600#
.§ Set packer @ 10,619' & A/1000 gal 7½% Spearhead 12-4-82 w/36 ball so Average TP 4576# @ 3.5 BPM. ISIP 2000#, 5" SIP ½50#, 10" SIP 1000#	Decker slipped during
acid job. Flowed well to clean up. FTP stabilized at 22# on 3/4"	$ck = Vol_{1}^{1}$ 510 MCFGPD
Operator decided it would be necessary to frac well for commercial	production.
.) Killed well and ran a new Otis Perma latch pkr. & set @ 10,370' on	12/14-82. Flowed well
intermittently for several days to clean up. FTP on 3/4" ck stabil	ized @ 21# -Vol. 505 MCFGPI
.) Fraced w/15.000 gal 5% HCL + 5,000 gal C_2 + 15,000# 20-40 sand + 4	,000# Bauxite 12-19-82.
Used 15 ball sealers. Max TP 7600#. Ave. TP 7000# @ 10 BPM. ISIP	2050#, 5" SIP 1800#,
15" SIP 1700#. Flowed well intermittently to clean up. Turned well	1 down PL 2-4-83.
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
MIGNED Dewey E. Thernton TITLE Exploration Manager	DATE 2-17-83
Carpon Stores 27	
Loslia A. Claments	· ·
PPROVED BY TITLE Supervisor Mutter H	JAN 2 2 1983

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