

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

MAY - 3 1982

O. C. D.

ARTESIA, OFFICE

Form O-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG-588

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company,	8. Farm or Lease Name State MF Gas Com.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 24-S RANGE 27-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3208.9 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-6-82 Warton #3 spudded a 18-1/2" hole. Drilled to TD of 409'. Ran 16" H-40 65 lb/ft casing set at 409'. Cemented with 350 sacks class C with 1% CaCl. Circulated 95 sacks. WOC 18 hours. Tested casing to 700 PSI for 30 minutes. Tested O.K. Reduced bit to 14-3/4" and resumed drilling. Drilled to TD of 2110'. Ran 10-3/4" K-55 40.5 lb/ft. casing set at 2110'. Cemented with 1400 sacks lite with .3% Halad 4 and 300 sacks class C with .3% Halad 4. Circulated 213 sacks. WOC 18 hours. Drilled out cement and tested casing to 800 PSI. Tested O.K. Reduced bit and 9-3/4" and resumed drilling. Currently drilling.

0+4-NMOCD, A 1-Hou 1-Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Asst. Admin. Analyst DATE 4-29-82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAY 4 1982

CONDITIONS OF APPROVAL, IF ANY: