

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG 588

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, NM 88240 4. Location of well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 24-S RANGE 27-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3208.9 GL	7. Unit Agreement Name 8. Farm or Lease Name State MF Gas Com. 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat Morrow 12. County Eddy
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10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUSSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 9247'. Ran 4080' of 39# & 5220' of 33.7# 7-5/8", S-95 intermediate casing. Set at 9171'. Cemented in two stages. DV tool set at 5438. Cemented first stage with 400 sacks of Lite containing .6% Halad 22A and 1/4#/sack Flocele. Tailed-in with 300 sacks of class H containing .6% Halad 22 and .4% CFR2. Open ports and circulated 5 hours. Circulated out 103 sacks. Cemented second stage with 1550 sacks of Lite containing .29 Halad-4 and 1/4#/sack Flocele. Tailed in with 200 sacks of Class H containing .3% Halad-4 and .4% CFR2. Plug down 4:30 AM. 5-7-82. Circulated out 169 sacks. WOC 18 hours. Pressure tested casing to 600PSI for 30 min. Tested o.k. Reduced hole to 6-1/2" and resumed drilling.

0+4-NMOCD,A 1-HOU 1-STAFFORD 1-MDR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Administrative Analyst DATE 6-8-82  
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 14 1982  
CONDITIONS OF APPROVAL, IF ANY: