

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-588

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISCONTINUED WELL.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Form or Lease Name State MF-0-5-6-1
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 24-S RANGE 27-E N.M.P.M.		10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3208.9 GL		12. County Eddy

RECEIVED

AUG 13 1982

O. C. D.

ARTESIA, OFFICE

CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swab tested 20 hours. Recovered 75 barrels of water and a 6 ft. flare. Pulled packer and tubing. Ran in hole with CIBP and set at 11890'. Tested CIBP. Tested O.K. Capped with 35' of cement. Intervals 11847'-51', 11836'-44', and 11595'-603' still open. Ran packer, tubing, and seating nipple. Packer set at 11645'. Swab test 9 hours. Had slight show of gas. Acidized with 1500 gallons 7-1/2% MS acid with 1000 SCF N2 per barrel. Swab test 28 hours. Recovered 11 barrels of water. Currently SI (8-1-82) evaluating.

0+4-NMOCD,A 1-HOU 1-W. Stafford,HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 8-11-82

APPROVED BY Leslie A. Clement TITLE SUPERVISOR, DISTRICT 11 DATE AUG 12 1982

CONDITIONS OF APPROVAL, IF ANY: