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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
AUG 23 1982

Form C-103
Revised 10-1

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-588

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State MF 6-150m
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>24-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3208.9 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete to Bone Springs	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to abandon Morrow perms 11595-11851 and recomplete to the Bone Springs intervals 6517-28 and 6434-57 per the following:

Move in service unit. Kill well with brine water and pull packer and tubing. Run in hole with CIBP and set at 11540' and cap with 35' of cement. Spot a 200' plug from 8754' to 8554' across top of liner. Perforate Bone Springs intervals 6517-28 and 6434'-57 with 2 JSPF. Run in hole with tailpipe, packer, seating nipple, and 2-7/8" tubing. Set packer at 6250' and land tailpipe at 6340'. Swab test well. If well does not test satisfactorily acidize with 4000 gallons 15% NEHCL tagged with radio active material. Flush to perms with 45 barrels of brine water. Swab and flow test well. If well does not test satisfactorily perforate Bone Springs interval 5534-39 with 2 JSPF. Run in hole with tailpipe, packer, seating nipple, 2-7/8" tubing, and retrievable bridge plug. Set retrievable bridge plug at 5600'. Set packer at 5350' and land tailpipe at 5450'. Swab test well. If well does not flow satisfactorily acidize with 1000 gallons 15% NEFE HCL. Flush to perms with 35 barrels of brine water. Swab and flow test well.

0+4-NMOCD,A 1-HOU 1-W. Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 8-23-82

APPROVED BY Leslie A. Clement TITLE SUPERVISOR, DISTRICT II DATE AUG 25 1982

CONDITIONS OF APPROVAL, IF ANY: