

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

OCT 4 1982

O. C. D.

ARTESIA OFFICE

Form C-103
Revised 10-1-

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG-588

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State "MF"
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>24-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Delaware
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Test Delaware

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in service unit 8-26-82. Release packer and pull tubing and packer. Run cast iron bridge plug set at 11,540'. Pressure test to 8000 psi-Held O.K. Spot 4 SX Class H cement and displaced with 62 bbl. Pull up to 8754 and spot 36 SX class H neat cement and displaced 42 bbl. Top of liner at 8654. Plug 100' above and below liner. Run casing gun and perf 6517'-28' and 6434'-57'. Ran in packer and production string. Pumped 4000 gals acid with 15% NEFE-HCL and flush with 45 bbl BW. Swab no SO, slight SG. Released packer and pull out of hole. Ran cast iron bridge plug set at 6000'. Loaded 47 bbl brine and tested to 800 psi. Tested O.K. Perforate intervals 5534'-5539' with 12 holes, 2 JSPF. Ran tailpipe, packer, seating nipple, and tubing. Tailpipe landed 5453'. Pump set at 5354. Seating nipple landed at 5350'. Swab 2 hr., no sign of gas or oil. Pumped 1000 gal. FENE HCL acid and additives and flush with 35 bbl brine water. Swab 14 hr. and recovered 59 BLW, and 14 BBL new water. NSO and slight SG. Move out service unit 9-8-82. Move in service unit 9-24-82 and pull out of hole. Ran cast iron bridge plug to 5500. Pressure test plug to 1000 psi-held O.K. Displaced hole with 2% ammonia chloride water and spot 35' of class C cement on top of plug. Perforate Delaware intervals 2181'-2198' with 4JSPF. Ran production string. Pump landed at 2003, tailpipe at 2096, and seating nipple at 1964'. Swab 4 hr. and recovered approx. 11 BLW. Currently swab testing.

O+4-NMOCD, A 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Clements TITLE Assist. Admin. Analyst DATE 9-30-82

Original Signed By
Leslie A. Clements

APPROVED BY Supervisor District II TITLE DATE OCT 7 1982

CONDITIONS OF APPROVAL, IF ANY: