

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 288
SANTA FE, NEW MEXICO 87501

OCT 28 1982

O. C. D.

Form C-103
Revised 10-1-

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG-588	

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company <input checked="" type="checkbox"/>	8. Farm or Lease Name State "MF"
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South 1980 FEET FROM West 5 TOWNSHIP 24-S RANGE 27-E NMPM.	10. Field and Pool, or wildcat Wildcat Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3208.9 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Acidized Delaware interval 2181'-2198' with 1275 gallons HCL and 2500 gallons ASOL with radio active material. Swab tested 45 hours. Recovered 122 barrels of load water. Pulled packer, tubing, and tailpipe. Perforated Delaware interval 2132'-46' with 4 JSPF. Ran 2-7/8" seating nipple and 2-7/8" tubing. Seating nipple landed at 2241'. Ran pump and rods. Tested pump to 500 psi. Tested O.K. Pump tested 15 days. Recovered 491 barrels of water. Currently pump testing.

0+4-NMOCD,A 1-HOU 1-W. Stafford, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 10-27-82

Original Signed By
Leslie A. Clements

APPROVED BY Supervisor District II TITLE _____ DATE OCT 28 1982

CONDITIONS OF APPROVAL, IF ANY: