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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
FEB 10 1983

Form C-105
Revised 11-1-82

O. C. D.

ARTESIA, OFFICE

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** **1980** FEET FROM

THE **West** LINE OF SEC. **5** TWP. **24-S** RGE. **27-E** N.M.P.M.

15. Date Spudded **04-06-82** 16. Date T.D. Reached **06-14-82** 17. Date Compl. (Ready to Prod.) **12-23-82 PXA** 18. Elevations (DF, RKB, RT, GR, etc.) **3208.9 GL**

20. Total Depth **12500** 21. Plug Back T.D. **Surface-PXA** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools **X** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
PXA

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run _____ 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65#	409	18-1/2	350 sx C1 C	95 SX
10-3/4	40.5#	2110	14-3/4	1400 lite .3% Halad 4, 300 CLC	213
7-5/8	33.7 & 39	9171	9-3/4	1950 lite .6% Halad 3% Halad 4	
				22A, 500 C1H .6% Halad 22A	169

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2	8654	12500	625 C1 H	

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2	8654	12500	625 C1 H	

31. Perforation Record (Interval, size and number)

PXA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman

TITLE Assist. Admin. Analyst

DATE 2-08-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,289	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10,585	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 2125	T. Entrada	T.
T. Abo	T. Bone Springs 5495	T. Wingate	T.
T. Wolfcamp 8862	T. Morrow 11,456	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Gravel	11324	11513	189	Shale & Lime
50	755	705	Red Bed	11513	11630	117	Lime
755	1243	488	Lime	11630	11703	73	Lime & Chert
1243	2065	822	Anhy & Salt	11703	11713	10	Lime
2065	2110	45	Anhy	11713	12164	451	Lime & Shale
2110	2275	165	Anhy & Salt	12164	12401	237	Lime & sandstone
2275	2875	600	Shale & Lime	12401	12468	67	Lime & Shale
2875	4075	1200	Lime & sandstone	12468	12500	32	sand & Shale
4075	8983	4908	Lime				
8983	10203	1220	Lime & Shale				
10203	10503	300	Lime				
10503	10860	357	Lime & Shale				
10860	11028	160	Lime				
11028	11263	235	Lime & Chert				
11263	11324	61	Lime, shale, chert				