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O. C. D.  
ARTESIA, OFFICEUNITED STATES  
Artesia, NM 88210DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR  
Pogo Producing Company ✓3. ADDRESS OF OPERATOR  
P.O. Box 10340, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL &amp; 660' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 1980' FNL &amp; 660' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐

(other) Spud well, run 20" csg.

## SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐

5. LEASE

NM-40659

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pure Gold "D" Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

West Sand Dunes Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T-23-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3350.2' Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/25/85 - TD 532'. MW 8.8#

11 1/2 Hrs. Drlg, 1 Hr. Circ, 1 Hr. Svy & POH, 5 Hrs. Ran 14 jts (529.61')  
 20" 94# K-55 ST&C Rg 3, FS (1.34'), FC (2.15'), (Total string 533.10') FS  
 + 1 jt + FC + 1 jt thrd lkd. Cent on 1, 3, & 5th jts. 1 1/2 Hrs. Circ, 2  
 Hrs. PU DP & Stab in collar. 1 1/4 Hrs. FS @ 532', FC @ 487', Howco cmtd  
 w/625 sxs Cl C + 4# Gel + 1/4# Flocele + 2% CaCl<sub>2</sub>. (13.1 ppg) followed  
 w/200 sxs Cl C + 2% CaCl<sub>2</sub> (14.8 ppg). Circ 120 sxs. CIP @ 4:15 am MDT  
 6/25/85. 3/4 Hrs. WOC.

6/26/85 - TD 560'. MW 10#.

3 1/4 Hrs. WOC, 4 3/4 Hrs. WOC, cutoff csg & weld on head. 10 Hrs. WOC, NU  
 BOE. 1/2 Hr. test BOP & csg to 800#, ok. 2 Hrs. PU DC & RIH, 2 Hrs. Drl 60'  
 cmt, 1 1/2 Hrs. Drlg.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE 7/1/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

JUL 3 1985

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO