Form 9-331 Dec. 1973

NM OIL CONS. COMMIS. N Drawer DD

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES Artesia, NM 22

5.	LEASE			
	NM -	40659		
6.	IF INDIAN.	ALLOTTEE	OR TRIBE	NAME

____ Set @ ___

	J. EENOE	
DEPARTMENT OF THE INTERIOR	NM - 40659	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331+C for such proposals,)	7. UNIT AGREEMENT NAME	
	or track on EBIOE WATE	
1. oil gas RECEIVED BY	Pure Gold "D" Federal	
Well — Well Other	9. WELL NO.	
2. NAME OF OPERATOR AUG 08 1985		
Pogo Producing Company	FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR O. C. D.	West Sand Dunes Morrow	
P.O. Box 10340 Midland, Texassa. 7.976至	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
 LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) 	1	
AT SURFACE: 1980' FNL & 660' FWL	Sec. 28, T-23-S, R-31-E 12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	<u> </u>	
AT TOTAL DEPTH: 1980' FNL & 660' FWL	Eddy New Mexico 14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	- ATT NO.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB. AND WD)	
	3350.2' Ground	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3330.2 dround	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Run 9 5/8"	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and	
1/85 - TD 11,490'. MW 9.1# 8 Hrs. LD DP 11 Hrs. Ran 9 5/8" csg 40 jts (1753.58') 47 43.50# S-95 LT&C Rg 3, 67 jts (2801.21') 47 N-80 LT&C/BT&C + 45 jts (1951.00') 47# N-80 (Total string 11,504.44') Cent on 1,3,5,7 8 1kd. 1 1/2 Hrs. Rig Howco & circ 2 1/4 Hrs. FS @ 11,490', FC @ 11,440', Howco w/1775 sxs Cl H 50-50 POZ + 6# Salt + 0.3% sxs Cl H Neat (15.6 ppg). CIP @ 3:40 am MDT 1 1/4 hrs. WOC. Raise BOPS CONTIN	7# N-80 LT&C Rg 3 + 1 jt (35.78') 4 D BT&C Rg 3. FS (1.96') + FC (1.42' & 9th jts FS + 1 jt + FC + 1 jt thr co pumped 1000 gal Flochek & cmtd Halad 22 (14.4 ppg) Followed w/200	

18. I hereby certify that the foregoing is true and correct

Subsurface Safety Valve: Manu. and Type _____

TITLE Petroleum Engineer DATE 8/1/85

(This space for Federal or State office use)

APPROVED BACCEPTED FOR RECORD CONDITIONS OF APPROVALGIF ANY:

AUG 6 1985