

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
Pogo Producing Company ✓
3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 1980' FNL & 660' FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Run 5 1/2"	

5. LEASE
NM - 40659
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Pure Gold "D" Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
West Sand Dunes Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T-23-S, R-31-E
12. COUNTY OR PARISH 13. STATE
Eddy New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3350.2' Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/1/85 - PBDT 14,277'. MW 10.2#
3 1/2 Hrs. Ran 80 jts (3188.26') 5 1/2" 17# S-95 LT&C Rg 3 csg. FS 1.62', FC 1.62', LC 0.88, LH 14.50' (Total string 3206.88') FS + 1 jt + FC + 1 jt thrd lkd. Cent on 1,3,4,5,6,7th jts & 12,882', 12,705', 11,509', 11,339'.
3/4 Hr. PU hangar, circ & RD csg tools.
4 Hrs. RIH
2 1/2 Hrs. Circ off gas
1 Hr. Attempt to set liner @ 14,290', no set
3/4 Hr. Wash to 14,323' & set liner hangar
1/2 Hr. Circ & mix cmt.

Subsurface Safety Valve: Manu. and Type CONTINUED ON ATTACHED SHEET Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE 9/13/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY TITLE DATE

SEP 30 1985