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JAN 24 1986 Artesia, NM 99916

Form 9-331 Dec. 1973	JAN 24 1986 Art Sia, NM 88210	Form Approved. Budget Bureau No. 42-R1424
Dec. 1973	UNITED STATES	5. LEASE
	DEPARTMENT OF THE INTERIOR	NM 40659
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS		7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		8. FARM OR LEASE NAME
1. oil well	gas well A other	Pure Gold D Federal
2. NAME OF OPERATOR /		9. WELL NO. 1
Pogo Producing Company V		10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 10340 Midland, Texas 79702		West Sand Dunes Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		AREA Sec. 28, T-23-S, R-31-E
below.) AT SURFACE: 1980' FNL & 660' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 1980' FNL & 660' FWL		12. COUNTY OR PARISH 13. STATE Eddy New Mexico
		14. API NO. 30 - 015 - 24069
	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
PEQUEST FO	R APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER FRACTURE TI SHOOT OR A REPAIR WELL PULL OR ALT MULTIPLE CO CHAPIGE ZON ABANDON*	SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
12/13/85 - PBTD spot	14,277' RIH bit & 5 1/2" csg scraper 100 gal acetic acid @ 14,220'-14,120',	to 14,277' PBTD, Circ hole to 2% KCL wtr, POH.
12/17/85 - RIH on W.L. 5 1/2" Model D pkr, set @ 14,000', RIH Baker anchor seal assembly on 2 3/8" N-80 AB Mod tbg, hydro test to 8000# GIH, remove BOP, install tree & test to 6000#.		
12/18/85 - Circ annulus to pkr fluid, set seal assembly in Model D pkr w/12,000# wt, NU tree, swab tbg to 5000', McCullough perf 5 1/2" csg w/1 9/16" tbg gun, 2 JSPF @ 14,178'-208'		
tog t	/2 Hrs SITP 100#, CP 0#, FL 4500' FS, sw to 5000' FS, McCullough perf 5 1/2" csg 30 BLW in 2 1/2 Hrs, FL @ 11,000' FS, s	wab 34 BLW in 5 hrs, FL @ 13,500' FS, fill w 1 9/16" tbg gun, 2 JSPF @ 14,122'-130', short 13 BLW
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Subsurface Sa	afety Valve: Manu. and Type	Ft.
18. A hereby certify that the foregoing is true and correct		
SIGNED SIE TITLE Production Superintendent 1/15/86		
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY TECONO TITLE DATE		
CONDITIONS OF APPROVAL, IF-ANY:		

JAN 2 1 1986