

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-40659

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pure Gold "D" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-23-S, R-31-E

12. COUNTY OR PARISH

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different location. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Pogo Producing Company

NOV 19 '90

3. ADDRESS OF OPERATOR

P. O. Box 10340, Midland, Texas 79702-7340

O. C. D.

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FNL & 660' FWL of Section 28

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3350.2' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug back to Brushy Canyon

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-16-90 MIRU Pride Rig 948 (10-15-90)

10-17-90 SITP 1700 Psig - flow well to pit on adj choke - FTP dropped 1700 Psig to 0 in 1 hr. - no fluid - R/U JSI W/L - reperforate Morrow 14,178-208' & 14,122-130' 2 spf 0 deg. phase magnetic w/1-9/16" hollow carrier gun - no pressure increase - swab 1/2 barrel fluid in 3 runs to 14,000 FT - small gas show

10-18-90 13 hr SITP 500 PSI - FL 10,600' FS - swab from 14,000' - recovered (1) 661 SW - small gas show - load tbg & csg w/10#/g brine - attempt to release seal anchor in "D" pkr @ 14,000' - failed - cut 2-3/8" tbg w/chemical cutter @ 13,985' - POOH w/284 jts - SDFN

10-19-90 Finish recovering tbg - (449 jts) - set CIBP @ 13,980' - dump 35' cmt on same - PBTD 13,945' - GIH w/tbg open ended to 11,215' - SDFN

SEE ATTACHMENT FOR CONTINUATION OF REPORT

RECEIVED
NOV 14 12 15 PM '90
CARTER
AREA

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. & Prod. Supt.

DATE 11/19/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side