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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

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DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

JAN 8 10 31 AM '91

JAN - 9 '91

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

AREA HEADQUARTERS

O. C. D.  
ARTESIA, OFFICE

I.

Operator Pogo Producing Company ✓	Well API No. 300152406900S1
Address	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: CASINGHEAD GAS MUST NOT BE
Recompletion <input checked="" type="checkbox"/>	FLARED AFTER 2.28.91
Change in Operator <input type="checkbox"/>	UNLESS AN EXCEPTION FROM
If change of operator give name and address of previous operator	
THE B. L. M. IS OBTAINED	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pure Gold "D" Federal	Well No. 1	Pool Name, Including Formation Wildcat-Delaware, Brushy Canyon	Kind of Lease State (Federal) or Fee	Lease No. NM-40659
Location				
Unit Letter E	1980	Feet From The North	Line and 660	Feet From The West
Section 28	Township 23S	Range 31E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Enron Oil Trading	P. O. Box 1188, Houston, Texas 77252					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
None at this time	will request flare permit					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 28	Twp. 23S	Rge. 31E	Is gas actually connected? No	When? W/O contract & hookup

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X					X		X
Date Spudded 6-23-85	Date Compl. Ready to Prod. 12-22-85	Total Depth 14,950'	P.B.T.D. 7,665'					
Elevations (DF, RKB, RT, GR, etc.) 3350.2 GR	Name of Producing Formation Delaware, Brushy Canyon	Top Oil/Gas Pay 7,554'	Tubing Depth 7,580'					
Perforations 7,554-7,578' (48 holes)	Depth Casing Shoe 11,490' (9-5/8")							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
26"	20"	532'	825 (circ 120 sks)					
17-1/2"	13-3/8"	4170'	3500 sks (circ 375 sks)					
12-1/4"	9-5/8"	11490'	1975 sks, TOC 6800'					
	2-7/8"	7580'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank 12-31-91 12-24-92	Date of Test 1-7-91	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 25 Psi	Casing Pressure 25 PSI	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 81	Water - Bbls. 140	Gas - MCF (1012 GOR) 82 42.5 Gravity

Post ID-2  
2-1-91  
B&A map  
Camp Dub.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Richard L. Wright Division Oper. Supervisor  
Printed Name  
1/7/91  
Date  
(915) 682-6822  
Telephone No.

OIL CONSERVATION DIVISION

JAN 29 1991

Date Approved

By

ORIGINAL SIGNED BY

MIKE WILLIAMS

Title

SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.