

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Pogo Producing Company

3. ADDRESS OF OPERATOR  
P. O. Box 10340, Midland, Texas 79702-7340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1980' FNL & 660' FWL of Section 28

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3350.2' GR

5. LEASE DESIGNATION AND SERIAL NO.  
NM-40659

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Pure Gold "D" Federal

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat - Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 28, T-23-S, R-31-E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Plug back to Brushy Canyon ☒

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

11-09-90 Flow on 18/64 adj choke - FTP fluctuating 100-175 PSI - 171 BO & 241 BLW.  
11-10-90 Testing - 24 hrs flowed 147 BO & 103 BW, 19 BLW.  
11-11-90 Swab & flow (11 hrs) 79 BO & 114 BW.  
11-12-90 Swab & flow (10½ hrs) 75½ BO, 66½ BW - well would not flow continuous.  
11-13-90 POOH w/9-5/8" RTTS Pkr - W/O 9-5/8" TAc.  
11-14-90 GIH w/SN & TAc.  
11-15-90 Finish GIH w/2-7/8" tbg - SN 7580' TAc 7420' w/11 pts tension - R/U wellhead - GIH w/86 rod string.  
11-16-90 -Release rig - W/O pumping unit.  
12-20-90  
12-21-90 MIRU 456 pumping unit.  
12-22-90 R/U test tank  
12-23-90 R/U test tank - start unit @ (2:30 P.M. MST 12-22-90) - 19 hr pumped 206 BW.  
12-24-90  
12-31-90 -Testing well - W/O tank battery.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Division Oper. Supervisor

DATE 1/7/91

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 1/10/91

CARLSBAD, NEW MEXICO

\*See Instructions on Reverse Side