

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

RECEIVED

JAN 8 10 31 AM '91

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company	Well API No. 300152406900S1
Address	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Other (Please explain) Recompletion <input checked="" type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
CASHNEAD GAS MUST NOT BE FLARED AFTER 2/28/91	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pure Gold "D" Federal	Well No. 1	Pool Name, Including Formation Wildcat-Delaware, Brushy Canyon	Kind of Lease State (Federal) or Fee	Lease No. NM-40659
Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 28 Township 23S Range 31E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Enron Oil Trading	<input checked="" type="checkbox"/> or Condensate EOTT Energy Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, Texas 77252
Name of Authorized Transporter of Casinghead Gas None at this time	<input checked="" type="checkbox"/> or Dry Gas Effective 1-1-93	Address (Give address to which approved copy of this form is to be sent) will request flare permit
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 28
	Twp. 23S	Rge. 31E
	Is gas actually connected? No	When? W/O contract & hookup

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 6-23-85	Date Compl. Ready to Prod. 12-22-85	Total Depth 14,950'	P.B.T.D. 7,665'					
Elevations (DF, RKB, RT, GR, etc.) 3350.2 GR	Name of Producing Formation Delaware, Brushy Canyon	Top Oil/Gas Pay 7,554'	Tubing Depth 7,580'					
Perforations 7,554-7,578' (48 holes)			Depth Casing Shoe 11,490' (9-5/8")					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2	20"	532'	825 (circ 120 sks)					
12-1/4	13-3/8"	4170'	3500 sks (circ 375 sks)					
	9-5/8"	11490'	1975 sks, TOC 6800'					
	2-7/8"	7580'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 12-31-91 12-24-92	Date of Test 1-7-91	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 25 Psi	Casing Pressure 25 PSI	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 81	Water - Bbls. 140	Gas - MCF (1012 GOR) 82 42.5 Gravity

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Richard L. Wright Division Oper. Supervisor
Printed Name
1/7/91
Date
(915) 682-6822
Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II