Submit 5 Copies	State of	New Mexico			
Appropriate District Office DISTRICT I 20. Box 1980, Hobbs, NM 88240	Energy, Minerals and N	latural Resources Department	nt RECEIVE	Form C-104 Revised 1-1-89 See Instructions	
DISTRICT II 20. Drawer DD, Artesia, NM 88210	P.O.	ATION DIVISION Box 2088	· JUL 2 8 1	al Tattan A.D.	
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410)	Mexico 87504-2088	Q. (. D.	8	
•	REQUEST FOR ALLOW	ABLE AND AUTHORIZ		** 5	
POGO PRODUCING COMPA		DIL AND NATURAL GA	Well API No.		
\ddress			3	0-015-24069	
P. U. BOX 10340, Mid Reason(s) for Filing (Check proper box)	land, Texas 79701-7340		·		
lew Well	Change in Transporter of:	[X] Other (Please explain Add addition		er of	
liange in Operator	Oil Dry Gas Casinghead Gas Condensate	natural gas			
change of operator give name d address of previous operator		<u></u>	······································		
. DESCRIPTION OF WELL	AND LEASE	•		· · · · · · · · · · · · · · · · · · ·	
ease Name Pure Gold "D" Federa	al Well No. Pool Name, Incl.	uding Formation es West, Delaware	Kind of Lease State, Federal or	Lease No.	
ocation		is nest, belaware	State, (rederat or	Fee NM-40659	
Unit LetterE	: 1980 Feet From The	North Line and 660	Feet From T	he_WestLine	
Section 28 Townsh	nip 23 South Range 31 E	East , NMPM,	Eddy	County	
1. DESIGNATION OF TRAI	NSPORTER OF OIL AND NAT	URAL GAS			
EUTTEnergy Operating)	p or Condensate	Address (Give address to whic	h approved copy of th	is form is to be sent)	
ane of Authonized Transporter of Casin El Paso Natural Gas	nghead Gas 🕺 or Dry Gas] Address (Give address to whic	h approved copy of th	is form is to be sent)	
ame of Authorized Transporter of Casic	of Authorized Transporter of Casinghead Gas		P.O.Box 1492, El Paso, Texas 79978 Address (Give address to which approved copy of this form is to be sent)		
Llano, Inc. well produces oil or liquids,		1921 Sanyer, HODD	s, NM 88240	is form is to be sent)	
e location of tanks.		e. Is gas actually connected?	When 7		
COMPLETION DATA	from any other lease or pool, give commin	ngling order number:	·····		
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover	Deepen Plug Bac	k Same Res'y Diff Party	
Designate Type of Completion	- (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover	I	k Same Res'v Diff Res'v	
Designate Type of Completion ale Spudded evaluons (DF, RKB, RT, GR, etc.)	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
ale Strudded	- (X)	. I i i	I		
evalions (DF, RKB, RT, GR, etc.)	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing D		
ale Spudded evalions (DF, RKB, RT, GR, etc.) forations	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI	Total Depth	P.B.T.D. Tubing D	epth	
evalions (DF, RKB, RT, GR, etc.)	- (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing D	epth	
ale Spudded evalions (DF, RKB, RT, GR, etc.) forations	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing D	epth sing Shoe	
ale Spudded Evalions (DF, RKB, RT, GR, etc.) Norations HOLE SIZE	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing D	epth sing Shoe	
Ite Spudded Evalions (DF, RKB, RT, GR, etc.) Iforations HOLE SIZE TEST DATA AND REQUES	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE ecovery of total volume of load oil and mus	Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing D Depth Ca	epth sing Shoe SACKS CEMENT	
Ite Spudded Evalions (DF, RKB, RT, GR, etc.) Iforations HOLE SIZE TEST DATA AND REQUES	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE	Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing D Depth Ca	epth sing Shoe SACKS CEMENT	
Ite Spudded Evalions (DF, RKB, RT, GR, etc.) Iforations HOLE SIZE TEST DATA AND REQUES	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE ecovery of total volume of load oil and mus	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing D Depth Ca	e for full 24 hours.)	
Ite Spudded Evaluons (DF, RKB, RT, GR, etc.) Iforations HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after ro te First New Oil Run To Tank	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE CASING & TUBING SIZE	Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET DEPTH SET	P.B.T.D. Tubing D Depth Ca Depth Ca ble for this depth or b gas lift, etc.)	epth sing Shoe SACKS CEMENT	
Ite Spudded Evalions (DF, RKB, RT, GR, etc.) forations HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after ro te First New Oil Run To Tank agth of Test tual Prod. During Test	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE COVERY of total volume of load oil and mus Date of Test Tubing Pressure	Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET DEPTH SET	P.B.T.D. Tubing D Depth Ca Depth Ca ble for this depth or b gas lift, etc.)	epth sing Shoe SACKS CEMENT	
Ite Spudded Evalions (DF, RKB, RT, GR, etc.) forations HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after re the First New Oil Run To Tank ngth of Test	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE COVERY of total volume of load oil and mus Date of Test Tubing Pressure	Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET Casing Pressure Water - Bbls.	P.B.T.D. Tubing D Depth Ca Depth Ca ble for this depth or b gas lift, etc.) Choke Siz Gas- MCl	e for full 24 hours.)	
Ite Spudded Evaluons (DF, RKB, RT, GR, etc.) Morations 14OLE SIZE 14OLE SIZE	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE COVERNMENT OF Ioad oil and must Date of Test Tubing Pressure Oil - Bbis. Length of Test	Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET Casing Pressure Water - Bbis. Bbls. Condensate/MMCP	P.B.T.D. Tubing D Depth Ca Depth Ca ble for this depth or b gas lift, etc.) Choke Siz Gas- MCl	epth sing Shoe SACKS CEMENT	
Ite Spudded Evalions (DF, RKB, RT, GR, etc.) Horations HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after re te First New Oil Run To Tank higth of Test hual Prod. During Test AS WELL hual Prod. Test - MCI/D ing Method (pitor, back pr.)	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE ecovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in)	Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET Casing Pressure Water - Bbls.	P.B.T.D. Tubing D Depth Ca Depth Ca ble for this depth or b gas lift, etc.) Choke Siz Gas- MCl	epth sing Shoe SACKS CEMENT	
Ite Spudded Evaluons (DF, RKB, RT, GR, etc.) forations ItoLE SIZE ItoLE SIZE	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE ecovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) ATE OF COMPLIANCE	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET DET DEPTH SET DET DEPTH SET DET DET DET DET DET DET DET D	P.B.T.D. Tubing D Depth Ca Depth Ca ble for this depth or b gas lift, etc.) Choke Siz Choke Siz	epth sing Shoe SACKS CEMENT e for full 24 hours.) ce Condensate e	
Ite Spudded Evaluons (DF, RKB, RT, GR, etc.) Horations HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after re- te First New Oil Run To Tank ngth of Test Hual Prod. During Test AS WELL Hual Prod. Test - MCI/D ing Method (pitot, back pr.) OPERATOR CERTIFIC.	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE CASING & TUBING SIZE COVER OF IOLAL VOLUME of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) ATE OF COMPLIANCE ations of the Oil Conservation	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET DET DEPTH SET DET DEPTH SET DET DET DET DET DET DET DET D	P.B.T.D. Tubing D Depth Ca Depth Ca ble for this depth or b gas lift, etc.) Choke Siz Gas- MCl	epth sing Shoe SACKS CEMENT e for full 24 hours.) ce Condensate e	
Ite Spudded Evaluons (DF, RKB, RT, GR, etc.) forations ItoLE SIZE ItoLE SIZE	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE CASING & TUBING SIZE COVER OF IOLAL VOLUME of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) ATE OF COMPLIANCE ations of the Oil Conservation	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET Casing Pressure Water - Bbls. Bbls. Condensate/MMCP Casing Pressure (Shut-in) OIL CONS	P.B.T.D. Tubing D Depth Ca Depth Ca ble for this depth or b gas lift, etc.) Choke Siz Cravity of Choke Siz ERVATION	epth sing Shoe SACKS CEMENT e for full 24 hours.) ce Condensate e DIVISION	
Ite Spudded Evaluons (DF, RKB, RT, GR, etc.) forations ItoLE SIZE TEST DATA AND REQUES L WELL (Test must be after re- te First New Oil Run To Tank te First New Oil Run To Tank te First New Oil Run To Tank stual Prod. During Test AS WELL ual Prod. Test - MCI/D ing Method (pitor, back pr.) . OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and the s true and complete to the best of my k	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE CASING & TUBING SIZE COVER OF IOLAL VOLUME of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) ATE OF COMPLIANCE ations of the Oil Conservation	Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET Casing Pressure Water - Bbls. Bbls. Condensate/MMCP Casing Pressure (Shut-In) OIL CONS Date Approved	P.B.T.D. Tubing D Depth Ca Depth Ca Depth Ca Depth Ca Choke Siz Choke Siz Choke Siz Choke Siz ERVATION AUG 1 1	e for full 24 hours.) e for full 24 hours.) ce d DIVISION 1993	
Ite Spudded Evaluons (DF, RKB, RT, GR, etc.) Horations HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after re- te First New Oil Run To Tank ngth of Test Hual Prod. During Test AS WELL Hual Prod. Test - MCI/D ing Method (pitot, back pr.) OPERATOR CERTIFIC.	- (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE CASING & TUBING SIZE COVER OF IOLAL VOLUME of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) ATE OF COMPLIANCE ations of the Oil Conservation	Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET DEPTH SET Casing Pressure Water - Bbls. Bbls. Condensate/MMCP Casing Pressure (Shut-in) OIL CONS Date Approved ByORIGI	P.B.T.D. Tubing D Depth Ca Depth Ca ble for this depth or b gas lift, etc.) Choke Siz Cravity of Choke Siz ERVATION	e for full 24 hours.) e for full 24 hours.) ce d DIVISION 1993	

must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.