

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTESIA OFFICE

5a. Indicate Type of Lease	State ☒ Fed ☐
5b. State Oil & Gas Lease No.	E-5232

1. TYPE OF WELL *Bohm*OIL WELL ☐ GAS WELL ☒ DRY ☒ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

PERRY R. BASS

4. Address of Operator

Box 2760, MIDLAND, TX 79702-2760

5. Location of Well

6. NE LETTER *L* LOCATED *1980* FEET FROM THE *SOUTH* LINE AND *660* FEET FROM7. WEST LINE OF SEC. *16* TWP. *22S* RGE. *29E* NMPM

8. Date Spudded 2-20-82 15. Date T.D. Reached 4-17-82 17. Date Compl. (Ready to Prod.) P+A 18. Elevations (DF, RKB, RT, GR, etc.) 3299.9' GL 19. Elev. Casinghead -

20. Total Depth 13,375 21. Plug Back T.D. - 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 0-13,371 Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name

DRY

25. Type Electric and Other Logs Run

CNS - CBL, DLL - MSFL

26. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	400'	15"	550 "C" + ADDITIVES	NONE
8 5/8"	26#	2982'	11"	2400 LITE + ADD + 200 "C" + ADD.	NONE

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					NONE		

27. Perforation Record (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

NONE

PRODUCTION

28. Date First Production	29. Production Method (Flowing, gas lift, pumping - Size and type pump)				30. Well Status (Prod. or Shut-in)		
P+A	DRY				P+A		
31. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

33. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

34. List of Attachments

ONE (1) EACH OF ABOVE LOGS.

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

H. J. Murty, Jr.

TITLE

Sr. Prod. Clerk

DATE

5-27-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>500'</u>	T. Strawn <u>16,589'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2300'</u>	T. Atoka <u>11,752</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>3235'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6878'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10,169</u>	T. <u>INDIAN FLATS</u> <u>4118'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>MORROW</u> <u>12,397</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>12,780'</u> to <u>13,076'</u>	No. 4, from _____ to _____
No. 2, from <u>13,076'</u> to <u>13,274'</u>	No. 5, from _____ to _____
No. 3, from <u>12,010'</u> to <u>12,090'</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	SURFACE ROCK	12740	13016	336	M. MORROW
40	500	460	ANHY	13016	13274	198	L. MORROW
500	1600	1100	SALT	13274	13375	101	SD + SH
1600	3235	1635	ANHY				
3235	3340	105	SAND				
3340	6878	3538	SAND & SHALE				
6878	7360	482	BONE SPRINGS				
7360	10169	2809	SHALE & LIME				
10169	10908	739	WOLFCAMP				
10908	11589	681	SHALE & LIME				
11589	11792	153	STRAWN				
11792	12397	655	ATOKA				
12397	12740	343	L. MORROW				